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DISTRIBUTION /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
U.S.G.S. LAND OFFICE OIL	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	_ GAS	
OPERATOR 2 PRORATION OFFICE /			EIVED	
Dr. Sam G. D	ınn V		REC - 0 8 1965	
•	Change in Transporter of: Oil Dry	Other (Please explain) 7 Gas Indensate	RECEIVED JUN28 1965 O.C. C.	
If change of ownership give name and address of previous owner) LEASE			
Dale Federal	Well No. Pool	Name, Including Forgation Condition State Springs-San Andres	Kind of Lease State, Federal or Fee Federal	
Location Unit Letter E ; 23	10 Feet From The North	Line and 330 Feet Fr	om The Weat	
Omit Detter	cwnship 75 Range		Na Ves County	
McWood Corporation Name of Authorized Transporter of C	Unit Sec. Twp. Rge	. Is gas actually connected?	pproved copy of this form is to be sent) When	
give location of tanks.	26 78 26	No N	1	
. COMPLETION DATA Designate Type of Comple	Oil Well Gas We			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
June 6, 1964	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Leslie Springs-San Ar	Name of Producing Formation Slaughter—San And	dres 1405	1442 Depth Casing Shoe	
1405-1422	TUBING, CASING,	AND CEMENTING RECORD	1,743	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 50 sacks	
11" 8"	8-5/3" 5-1/2"	1031	140 sacks	
5-1/2"	211	1238-1442	None, set Frost packet at 1365!	
T. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must able for the	iis depth or be for full 24 hours)	d oil and must be equal to or exceed top al	
Late First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)	
June 17, 1965	June 17, 1965 Tubing Pressure	Pumping Casing Pressure	Choke Size	
24 hours	M	N/	None	
Actual Prod. During Test	Oil-Bbls. 5 bbls.	Water-Bbls. 75 bbls.	Gas-MCF	
80 bb1s.	2 00194	T AND SERVED SERVE		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
. esting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
. CERTIFICATE OF COMPLIANCE		OIL CONSE	OIL CONSERVATION COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

\mathcal{A}_{I}	
Pat Thon	npsan (Signature)
Agent	10.8.000.00

(Date)

June 27, 1965

 $\overline{(Title)}$

This form is to be filed in compliance with RULE 1104.

24 AND BAS INSPECTED

TITLE _

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.