ſ	NO. OF COPIES RECEIVED 15							
1	5,575,151,7151							
1	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104				
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11				
	FILE /-		AND	Effective 1-1-65				
		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Change of operator						
	LAND OFFICE	V11.						
	OIL /		from					
	TRANSPORTER GAS	Ī	or. Sam G. Dunn					
	1		the state of the state of					
	OPERATOR 2	to		1967				
	PRORATION OFFICE	Jam G.	Dunn Oil Operations					
1.	Operator		Box 3095	F #17.				
	Dr. Sam G. Dunn Lubbock, Texas 79410							
				No. 4 8 228				
	Address	· · · · · · · · · · · · · · · · · · ·	B 1 6 1968					
	1312 Main, Lubbock, Texas							
	Reason(s) for filing (Check proper box)  Other (Please explain)							
	· · · · · · · · · · · · · · · · · · ·		CHANGE FROM MEWE	non comp.				
	Recompletion	Recompletion Oii X Dry Gas						
	Change in Ownership	Casinghead Gas Conden	sate EFFECTIVE MAR	CH 1, 1967				
	Change in Ownership Casinghead Gas Condensate							
	If change of ownership give name							
	and address of previous owner							
II.	DESCRIPTION OF WELL AND	LEASE						
	Lease Name	Well No. Pool Name, Including F		Lease No.				
	Dales Federal	6 Leslie Spring	s San Andres State, Federal	or Fee Federal UC-067811				
		F						
	Location		200					
	Unit Latter E . 2	Feet From The N	e and 330 Feet From Ti	ne W				
	Unit Letter;	1 cot 1 tom the						
	26	7S Bange	26E NMPM, Ch	aves County				
	Line of Section To	wnship Range	, MVIPW,	<u> </u>				
TTT	DESIGNATION OF TRANSPORT	<mark>TER OF OIL AND NATURAL GA</mark>	S					
111.	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)				
	1		P. O. BOX 3119, MIDLA					
	THE PERMIAN CORPORA	TION						
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)				
	Action of Authorities Transport							
	Thus Box Is an actually connected? When							
	If well produces oil or liquids,	Unit Sec. Twp. Rge. F 26 75 26E	Is gas actually connected? When	1				
	give location of tanks.							
		_ <del></del>	No					
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:					
IV.	COMPLETION DATA			Di D i C D to Diff Books				
		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.				
	Designate Type of Completic	on - (X)	i i i					
			Track Donth	P.B.T.D.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.B.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Lievations (Dr., RRB, R1, GR, etc.)	name of the same o						
				5 1 6 1 6				
	Perforations			Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD							
		TUBING, CASING, ANI		41444				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
				<u> </u>				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow							
V.	oble for this depth or he for full 24 hours)							
	OIL WELL			1 242 1				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, eic.)				
		-						
	Tubles Persua		Casing Pressure	Choke Size				
	Length of Test Tubing Pressure		Sabing : 1102=1					
	Actual Prod. During Test Oil-Bbls.		Water-Bbls.	Gas-MCF				
	Actual Prod. During Test							
	Actual Prod. During Test							
	Actual Prod. During Test							
	Actual Prod. During Test							
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate				
		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test						
	GAS WELL		Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size				

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jun Llun-
(Signature)
asinh
(Title)
2-17-67
(Date)

## OIL CONSERVATION COMMISSION

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This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.