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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) FACIOWARLE

CORRECTED COPY

SEP 1 8 1964

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artania a New Maximo Sent a 12, 1964

						(Place)				(D	ate)
						A WELL KNO			CM		or.
Dı	Dr. Sam G. Dunn			El	liott Fed.	, Well No	1	, in.	5W	.¼	SE
0 (Company	y or Oper	ator) 33	_ 6 S	(Lease)	, NMPM., Li	nda Sa	n Andre	es.		
21-44	Letter										
	Chave	8		County. Da	te Spydded	4-28-64	Date !	Drilling O	cupleted	5-11	-64
Pl	lease inc	dicate lo	ration:	Elevation	3624 GR	Total :	Depth	1150	PBTD	- 11	48
<u> </u>		В		Top Oil/Gas	Pay 10/9	Name o	f Prod.	Form. 31	augnter	SEU	Andres
D	C	В	A	PRODUCING IN							
				Perforations	1087-1094	-1096-1098-1	107-11	10-1112	2-1114		
E	F	G	H	Open Hole		Depth Casing	Shoe	1148	Depth Tubing	10	89
ĺ				OIL WELL TES		-	-				
L	K	J	I								Choke
						bbls.oil,					
 				Test After A	cid or Fracture	Treatment (after	recover	y of volum	e of oil e	qual to	volume of
M	N	0	P	load oil use	d):bb	ols, oil, <u>32</u>	_bbls wa	ter in	4 hrs,	min.	Size Pum
l		•		GAS WELL TES	<u>T</u> -						
330		1650 F	EL			MCF/Da	v: Hours	flowed	Chok	e Size	
hybl ng	(FOOT)	AGE) and Camen	ting Recor			pack pressure, etc					
Size		Feet	Sax			Treatment:				c flowe	d
				T I						3 11046	<u> </u>
8-5/	8	102	75	Choke Size	Method	of Testing:					
	h .	140	E0	Acid or Frac	ture Treatment	(Give amounts of	material	s used, su	ch as acid	water	, oil, and
4-1/	ノ ! !	148	50					3.9 ICI			U_SURO
<u> </u>		1				Dada Finat	D-01-1				
		.000		Casing Nor	Tubing N	oil run to	new tanks	Septemb	or 1, 1	964	
2		089		Casing Press. Nor	Tubing Press. N	Date first oil run to	tanks	Septem	er 1, 1	964	
		089		Oil Transpor	terMcWe	od Corporati	on	Septem	er 1, 1	964	
2	1	1089		Oil Transpor	terMcWe	one oil run to	on	Septem	er 1, 1	964	
	1	089		Oil Transpor	terMcWe	od Corporati	on	Septem	per 1, 1	964	
2	1	1089		Oil Transpor	terMcWe	od Corporati	on	Septem	or 1, 1	964	
2 Remarks	1			Gil Transpor Gas Transpor	terter	od Corporati	on			964	
2 emarks	1	ertify tha	at the info	Gil Transpor Gas Transpor	terter	and complete to	the best	of my kn	owledge.		
2 Remarks	ereby ce	ertify tha	at the info 1 8 196	Gil Transpor Gas Transpor	terter	od Corporati	the best	of my kn	owledge.		
2 emarks	ereby ce	ertify tha	at the info 18196	Gil Transpor Gas Transpor	ter McWe	and complete to	the best	of my kn	owledge.		
2 emarks	ereby ce	ertify tha	1 8 196	Gil Transpor Gas Transpor	ter McWe ter	and complete to	the best	of my kn	owledge. Operator)		
emarks	ereby ce	SEP	1 8 196	Gil Transpor Gas Transpor Ormation given	above is true 19	and complete to Dr. Sa	the best	of my known	owledge. Operator)		
emarks	ereby ce	SEP	1 8 196	Gil Transpor Gas Transpor ormation given	above is true 19	and complete to Dr. Sa By: Agent	the best	of my known	Operator)		
emarks	ereby ce	ertify tha SEP	1 8 196	Gil Transpor Gas Transpor Ormation given	above is true 19	and complete to Dr. Sa By: Agent	the best	of my knompany or (Signaturing	owledge. Operator) Assure) regarding		