DISTRIBUTION NEW MEXICO OIL CONSERVATION CON SION SANTAFE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-55 U.S.G.S. AUTHORIZATENT CTRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL IRANSPORTER GAS JUN 2 6 1973 OPERATOR PHOPATION OFFICE O. C. C. Compatar ARTESIA, OFFICE H. E. Prince 606 N. Atkins 88201 Other (Please explain) Atkinson, Roswell, New Mexico Reason(s) for New Well Change in Transporter of: From Dermia Oil Dry Gas Recompletion Change In Ownership 2827 n. Syca If change of ownership give name Paul Slayton, 115 E. Country Club, Boswell, New Mexico 88201 H. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease State, Federal of Fee Fed. LC-063127 Elliott Federal Linda San Andres 1 Location Unit Letter 0 : 330 Feet From The South Line and 1650 Feet From The East Chaves Line of Section 33 Township 6S Range 26E, NMPM. II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Drawer 159, Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Co. Name of A thortzed Transporter of Casinghead Gas _____ or Dry Gas ____ When If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? 33 6S :26E If this production is commingled with that from any other lease or pool, give commingling order number: W. COMPLETION DATA Same Res'v. Diff. Res'v. Gas Well Oil Well Deepen Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, esc.) Date First New Oil Run To Tanks Date of Test

Choke Size Casing Pressure Tubing Pressure Length of Test Actual Prod. During Test Oil-Bbls. Water - Bbis. Cos - MCF

GAS WELL Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test Casing Pressure (Shat-13) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

000 (Title) (Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 29 1973 Will Gres TITL = OIL AND GAS INSPECTOR

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or despende well, mis form must be accompanied by a tabulation of the deviation tests taken on the well in socondance with RULE 111.

All actions of this form must be filled out completely for allowable on new and recompleted rushis.

Fill out only declines (. if. III. and VI for changes of owner, well name or number, or transporting to other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply