

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR		Dr. Sam G. Dunn					
3. ADDRESS OF OPERATOR		1312 Main, Lubbock, Texas					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 990 ft. FSL and 2310 ft. FEL, Sec. 33-T6S-R26E NMPM					
At top prod. interval reported below							
At total depth							
14. PERMIT NO.		DATE ISSUED					
15. DATE SPUNDED		5-1-64					
16. DATE T.D. REACHED		5-6-64					
17. DATE COMPL. (Ready to prod.)		8-14-64					
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		3615 GR					
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD		1122					
21. PLUG, BACK T.D., MD & TVD		1119,					
22. IF MULTIPLE COMPL., HOW MANY*							
23. INTERVALS DRILLED BY		ROTARY TOOLS					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		1054-1072 Slaughter San Andres					
25. WAS DIRECTIONAL SURVEY MADE		No					
26. TYPE ELECTRIC AND OTHER LOGS RUN		Gamma Ray-Neutron					
27. WAS WELL CORED		Yes					
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	28#	100	11"	75 sacks - circ.	None		
4-1/2"	9.5#	1119	6-3/4"	50 sacks	None		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2"	1054						
31. PERFORATION RECORD (Interval, size and number)							
Sand jet with one shot at intervals 1054-1056-1068-1070-1072							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED				
1054-1072			1000 gal. 15% acid,				
			15000 gal. 7% acid and				
			7500# 20-40 sand				
33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
8-14-64	Pumping - 6' x 1-25/32 0'Bannon				Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-14-64	24	pump		12	-0-	35	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
TSTM- vented						L. R. McFadin	
35. LIST OF ATTACHMENTS							
Gamma Ray Neutronlog							
36. I hereby certify that the foregoing and attached information is complete and correct as furnished from all available records							
SIGNED		TITLE		DATE			
[Signature]		AGASSWELL, NEW MEXICO		Aug. 28, 1964			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Slaughter San Andres	1035 1041 1100	1041 1100 1120	Anhy Brown dol., anhy Anhy	San Andres	580	