	Paul Slayton			
	Operator			
	PRORATION OFFICE		1	
	OPERATOR		1	
	TRANSPORTER	GAS		
-	IRANSPORTER	OIL	!	
	LAND OFFICE			ļ
	u.s.g.s.			
	FILE		1	
	SANTA FE		/	
Ī	DISTRIBUTION			
	NO. OF COPIES RECE	4		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE /	— I	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65			
FILE /	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASEGEIVED					
LAND OFFICE	- ASTRONIZATION TO THE					
TRANSPORTER OIL 7			FEB 1 9 1971			
PRORATION OFFICE						
Operator Paul Slayton			ARTESIA, GEFICE			
Address 115 F Country C	lub Poswell N Mer					
Reason(s) for filing (Check proper bo	lub, Roswell, N. Mex.	Other (Please explain)				
New Well	Change in Transporter of: Oil Dry Gas					
Recompletion Change in Ownership X	Oil Dry Gas  Casinghead Gas Condens	<b>=</b> 1				
If change of ownership give name	Sam G. Dumn 011 Operat	ions, P. O. Box 3095,	Lubbock, Texas			
I. DESCRIPTION OF WELL AND	LEASE					
Lease Name	Well No. Pool Name, Including Fo	State Fede				
Elliott Federal	2 Linda San An	dres	ral or Fee Federal LC-068127			
Unit Letter 0 ;	990 Feet From The South Line	e and 2310 Feet From	n The East			
	·		Chaves County			
	·	3	No.			
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GAS	Address (Give address to which app	roved copy of this form is to be sent)			
Whe Permiss Coprors		P. O. Box 3110, Midlar Address (Give address to which app	nd. Texas roved copy of this form is to be sent)			
Name of Authorized Transporter of C	pasing isad data					
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When			
give location of tanks.	o 33 6S 26E with that from any other lease or pool,	give commingling order number:				
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
Designate Type of Comple	. =					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			-111 he can be as aread ton allow			
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	oil and must be equal to or exceed top allow			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Oil-Bbis.	Water-Bbls.	Gas-MCF			
Actual Prod. During Test	011-85.8					
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	ANGE	OII CONSER	VATION COMMISSION			
VI. CERTIFICATE OF COMPLIA	CERTIFICATE OF COMPLIANCE		R <sub>7</sub> 1971			
O instanting been complied	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		trossett-			
above is true and complete to			BY W. C. Stresser			
			GAS INSPECTOR			
1 10-	#	The same of the sa	in compliance with RULE 1104.  Illowable for a newly drilled or deepene			
Name Sha	Ignature)	well, this form must be accorded tests taken on the well in a	wyddigu DA Y (SDAIRLIOL) O' (He gaileir)			
Opezator		All sections of this form	must be filled out completely for allow			
	(Title)	able on new and recompleted	1 Welle.			

(Date)

2-10-71

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.