	OISTRIBUTION SANTA FE	1	CONSERVATION COME THON	Form C-LO4
	FIL2 (5	en constant de la con	FOR ALLOWASIE AND	Supersedes Old C+104 and C+11 Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		GAS
	PROPATION OFFICE RECEIVED IN 2 6 1973			
				/
Operation				
Address H. E. Prince D. C. C. 606 N. Atkinson, Roswell, Flow Mexico, 88201				
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil E Dry Gas Trom Permin			
Change in Ownership Casinghead Gas Condensate Club, Roswell, New Mexico and address of previous owner Paul Slayton, 115 E. Country Club, Roswell, New Mexico				
	If change of ownership give name F and address of previous owner.	aul Slayton, 115 E.	Country Club, Rosw	ell, New Mexico, 88201
H. DESCRIPTION OF WELL AND LEASE				
	Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease Elliott Federal 2 Linda San Andres State, Federal or Fee Fed. LC-06812			
	Unit Letter 6 ; 990 Feet From The South Line and 2310 Feet From The East			
	33 Tarable 65 See 26F Maria Charles			
	County			
: (T.	Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Navajo Crude Oil Purchasing Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas		Drawer 159, Artes: Address (Give address to which appro	ia, New Mexico 88210 oved copy of this form is to be sent)
		Unit Sec. Twp. P.ge.	Is gas actually connected? W	ner.
	If well produces oil or liquids, give location of tanks.	0 33 6S 26E		
IY.	If this production is commingled wit COMPLETION DATA			
	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spuddea	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.
	Elevations (UF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AN		D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
У.	/. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be squal to or exceed able for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks Date		Date of Test	Producing Method (Flow, pump, gas i	i/i, e(c.)
	Length of Test	Tubing Pressure	Casing Pressure	Choka Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MOF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Oravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-Sa)	Choke Size
			011 00005-714	TYON COMMISSION
	CERTIFICATE OF COMPLIANCE		JUN 29 1973	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is that and complete to the best of my knowledge and belief. (Signature) (Title) (Oute)		APPROVED 13 - 13 - 13	
			TITLE ON MAN SUR HORSOFOR	
			This form is to be filed in compliance with AULE 1104.	
			If this is a request for allowable for a newly drilled or despended well, this form must be scoompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Will out only Sections 1, 4, 10, and VI for changes of owner, well name or summer, or trinsporter or other such change of condition. Separate Forms 0-504 must be filled for each pool in multiply	
			A -complex address of the control of	