	OP RECI		6	W MEX		CONSER	VĄT	N COMM	ISSION	(Form C-1 Revised ?/	
BANTA FE FILE						ta Fe. New					
U.S.G.S.				REQUEST	FOR	(OIL) - (
TRANSPORTER	GAS						M	AY 1 9 19	64	New Well Recomplet	-
OPERATOR		3		the operator befor			-	<u>Q.C.C</u>	hm steed	•	
This	form	shall be su	ibmatted by	the operator befor	e an initial E to the san	allowable will be District Of	fice to w	TEBIA, DFE		ent. The al	llow-
1.1	L	imad offe	ctive 7.00 /	A.M. on date of c	ompletion (or recomplete	on, provid	ded this form	n is nica	during cale	ndar
month of	(com	nletion or	recompletio	oi The completie	on date sha	ill be that dat	te in the c	ase of an oil	well when	n new oil is	deliv-
ered inte	o the s	tock tanks	Gas must	be reported on 15	.025 psia at	60° Fahrenh	ieit.				-
						(Place)			1.967	(Date)	UT
						· ·	NOWN	AS		(222)	
		REBY RE G. Du	QUESTIN	G AN ALLOWA Engle	ble for	Mall No.	1	in I	NE I	A SW	1/4
445.0	(Comp		rator)		(Lease)	, well two)			••••••	/•,
K	Comp	Sec.	33	T. 6.8 , R	26 B	, NMPM.,	Lind	a San 🗇	ndres		Pool
Unit	Letter			- ·	10	-62		6- 0	mlatad	11-5-63	ł
С.	have	S		County. Date Sp Elevation	oudded	Tati	Date 1 Denth	1078	PBTO	1070	L
P	Please i	indicate lo	cation:	Elevation Top Oil/Gas Pay_	1018	10ta	ar Deptn	Sie	nghter	Sen An	ATAS
D	C	В		Top Oil/Gas Pay_	1010	Nami	e of Prod.	Form.	19932464	ogus and	
				PRODUCING INTERV							_
		_		Perforations 10	18-1030),1034-1(039,10	43-1058	<u>,2 sho</u>	ts per	<u>ft.</u>
E	F	G	H	Perforations 10		Cas	ing Shoe	1070	Tubing_	1010	
				OIL WELL TEST -	-						
L	K	D J	I	Natural Prod. Te		LL1	ы	le water in	hrs.	min.	Choke Size
				Test After Acid	or Fracture	Treatment (at のド	ter recove	ery of volume	. or orr ed	Chok	Mana
M	N	0	L L	load oil used):_	bb]	s.oil,	bbls v	water in <u>ser</u>	nrs,		10110
				GAS WELL TEST -							
2310	015	23	28.9/W	Natural Prod. Te	st:	MCF	/Day; Hou	rs flowed	Choke	size	
Tubing	(Fo Casin	OTAGE)	nting Record	d Method of Testir	ng (pitot, ba	ack pressure,	etc.):				 .
Siz	•	Feet	Sax	Test After Acid	or Fracture	Treatment:		MCF/	Day; Hours	s flowed	
				Choke Size							<u> </u>
8-5	/8	100	50								V
4-1	/2	1070	50	Acid or E000"	Treatment	Give amounts	14000	als used, suc	h as acid,	water, oil 7000	, and
				Casing Press. None							
2		1010		Press. NONG	Press.	oil run	to tanks_				
				Oil Transporter	MS NOS	a corpor	111101				-
				Gas Transporter		None					
Remar	ks :				······	••••••					
			•••••	•••••		••••••		•••••	••••••	• • • • • • • • • • • • • • • • • • • •	
							•••••				
I	hereby	certify th	nat the info	rmation given ab	ove is true	and complete	to the be	st of my kno	wiedge.		
Approv			1 9 1964	rmation given ab	., 19			Company or C			
. spiro								the	6 1 1		
				COMMISSION		Ву:		(Signatu			
-	m	PAS	a. Is	eng		Title	Agent	5			
B y:						S	end Com	munications	regarding	wen to.	
Title	29	e and all	IN RIVECTO	•	•••••			G. Dunr			
						Address 1	312 M	ain, Lud	bock,	Texas	

		- .					
INBER OF COPIES RECEIVED DISTRIBUTION		N N		L CONSERVA	TION LUMMISSION		FORM C-110 (Rev. 7-60)
G.S. ND OFFICE ANSPORTER GAS ORATION OFFICE			CATE OF CO	MPLIANCE	AND AUTHORIZ	ZATION	
ERATOR	<u> </u>	FILE THE O	RIGINAL AND 4	COPIES WITH T	HE APPROPRIATE OF	FICE	
Dr. Sam G			1.0		Lease England		Well No.
nit Letter K	Section 33	Township 68	Range	26 E	County Chaves		
ool Linda	San Andı	°08			Kind of Lease (State, F FEDERAL	Fed,Fee)	
If well prod	duces oil or co	ndensate	Unit Letter	Section	Township	Rang	
	location of tar		K	Address (give o	ddress to which approved	copy of this	26 E form is to be sent)
thorized transporter		n	ctually Connect		Box 330, Ab11	ene, T	388
ithorized transporter	of casing head	d gas 🚺 ot dry gas	Date Con- nected	Address (give a	ddress to which approved	copy of this j	form is to be sent)
gas is not being sol	d, give reason:	s and also explain its	present disposition	1:			
TSTI	M - vent	be;					
		REASO	N(S) FOR FILIN	G (please check	proper box)		
	Change in	Transporter (check on Dry	e)	Change in Ow Other <i>(explain</i>	nership	•• 🗆	
	Casing	head gas . 📄 Cond	densate 🔲		RECE	EIVE	D
					MAY 1	9 1964	
lemarks			<u></u>			C. C.	<u></u>
The undersigned ce		ne Rules and Regulated this the 18th			nmission have been con	nplied with.	
01		ATION COMMISSION		By			
Approved by	<u>É Arn</u>	estrence		Title Ag	at Shon	pso	n
Title CO	L AND GAR //	INPECTOR		Company Dr	San G. Dunn		
Date	MAY 1 9 19	964		Address 13	12 Main, Lubb	ock, Te	