JM825 OF COP		6	W MEXICO OI	CONSER	VAT Y COMM	SSION (Form C-104)
DISTRIR BANTA FE			S	anta Fe. New	Mexico Nexico	Revised 7/1/57
PILE U.R.G.S. LAND OFFICE			REQUEST FOR	(OIL) -	(GAMAYALDORN	ARLE
	niu .43					New Well
PROBATION OFFICE	3				D. C. C.	Recompletion E
This form	shall be su	bmated by	the operator before an initia	al allowable w	nil be assigned to any co	ompleted Oil or Gas well.
	·	ani	UADRUPLICATE to the sa A.M. on date of completion	or recomplet	aon, proviaca unis iorni	i is nied during calendar
month of con	noletion or	recomplet	io: The completion date s	hall be that di	ate in the case of an ou	well when new oil is deliv-
ered into the	stock tanks	. Gas must	be reported on 15.025 psia	Artesia,	New Mexico	May 18, 1964
				(Place)		(Date)
WE ARE HE	EREBY RE	QUESTIN	IG AN ALLOWABLE FOR	KA WELL I	KNOWN AS:	
Dr. Sa	m G. Du	nn -	England (Lease)	1, Well N	o, in,	/4
K	рану ог Орег 	33	(Lease) T. 6 S , R. 26E	, NMPM.,	Linda San And	CesPool
Unit Lotte Chav			County. Date Spudded.			
•····			Elevation 3702	н, То	tal Depth	PBID_LOOY
Please	indicate lo	cation:	Top Oil/Gas Pay 999	Na	me of Prod. Form. 81 a	ughter San Andres
DC	В	A	PRODUCING INTERVAL -			
			Perforations 999-1032	with 2	shots per ft.	
EI	G	н	Open Hole	Ca	sing Shoe 1063	Depth Tubing 1000
			OIL WELL TEST -			Challe.
LF	C J	I		bbls.oil, _	bbls water in	Choke hrs,min. Size
0			Test After Acid or Fractur	e Treatment (a	after recovery of volume	of oil equal to volume of
M N	1 0	Р	load oil used): 22b	bls.oil, <u>27</u>	bbls water in <u>24</u>	hrs,min. Size None
	,		GAS WELL TEST -			
16501	5 166	7.46/	11/ Natural Prod. Test:		CF/Day; Hours flowed	Choke Size
۲) Casi, Eubing	DOTAGE)	nting Recor	Method of Testing (pitot,	back pressure,	, etc.):	N
Size	Feet	Sax	Test After Acid or Fractur	e Treatment:	MCF/	Day; Hours flowed
8-5/8	101	50	Choke SizeMethod	l cf Testing:	No test	()
						h as acid, water, oil, and
4-1/2	1074	50	sand): 1000 gal. 1	5% acid.	14000 201 2%	h as acid, water, oil, and 70004 20 ho
2	1000		Casing None Tubing Press. None Press. N	Date fi D DC oil ru	irst new n to tanks May 2	1964
			Gil Transporter McWo	od Corpo	ration	
			Gas Transporter			
Remarks :		••••			•••••••••••••••••••••••••••••••••••••••	
						wledge
I hereb	by certify th	at the info	ormation given above is tru 4	e and complet Dr. S.	am G. Durin	wicage.
Approved		L / 130	, 19			
01	I CONSEI	RVATION	COMMISSION	By:	Yat Thom	npson
		l l		Α.	(Signatur gent	
Ву:	1 <u>Llri</u>	ulle	· · · · · ·	A Title		regarding well to:
•					r. Sam G. Dunn	
1 100	••••••	·····			1312 Main. Lu	bbock, Texas

ANTA FC NEW ME	NEW MEXICO OIL CONSERVATION CUMMISSION SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZATION				
PROBATION OFFICE	NSPORT OIL AND	NATURAL GAS	N		
Company or Operator Sam G. Dumn	AND 4 COPIES WITH T	HE APPROPRIATE OFFICE			
		Lease England	Well No. 2		
Unit Letter K Section Township 6 S	Range 26E	County Chaves			
Pool Linde San Andres		Kind of Lease (State, Fed, Fee)			
If well produces oil or condensate Unit Let give location of tanks		Township R	ange		
Authorized transporter of oil 🟝 or condensate	J.	ddress to which approved copy of thi	26 E		
ME Mewood Corporation					
		ox 330, Abilene, To	exas		
Is Gas Actually C Authorized transporter of casing head gas or dry gas Date		_No			
	ed and a set of the data	aress to union approved copy of this	s form is to be sent)		
If gas is not being sold, give reasons and also explain its present dis	sposition:				
REASON(S) FOR	FILING (please check p				
Change in Transporter (check one) Oil Dry Gas [Casing head gas .] Condensate [Other (explain b	elow)			
		RECEIVEI	כ		
		MAY 1 9 1964			
Remarks		D. C. C. ARTESIA, OFFICE			
he undersigned certifies that the Rules and Regulations of the	Oil Conservation Commi	ssion have been complied with.			
he undersigned certifies that the Rules and Regulations of the Executed this the <u>18th</u> day of					
		ssion have been complied with.			
Executed this the <u>18th</u> day of OIL CONSERVATION COMMISSION	May By Title				
	By Pa	-, 19_6!+ t Ihompson			