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SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1	
<u> </u>	REQUEST		
FILE		AND	Effective 1-1-65
U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	
LAND OFFICE		RECEIV	Er.
TRANSPORTER OIL	- Cer	- 	E D
GAS	\dashv $(\mathcal{T}P)$	7	
OPERATOR /	\dashv	AUG 1 9-197	71
I. PRORATION OFFICE Operator			
Paul Slayton		O. C. C.	
		ARTESIA, OFFIC	
Address 905 North Lea, Rosw	ell. Rey Mexico 20201	and Gibil	·E
Reason(s) for filing (Check proper be		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G	as	
Change in Ownership 🔀	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner	🪜 Sam G. Dunn Gil Dr	eration, P. O. Box 3095	, Lubbock, Texas
-	LEACE		
II. DESCRIPTION OF WELL ANI	Well No. Pool Name, Including I	Formation Kind of Lea	se Lease No.
Ingland Federal	2 Linda San And	l	n : + - oco:on
Location			
	1650 S	166 7.46	w
Unit Letter;;	1650 S Feet From The Li	ne andFeet From	The
Line of Section 33 T	ownship 6S Range	26e , _{NMPM} ,	Chaves
III. DESIGNATION OF TRANSPORM Name of Authorized Transporter of C		AS Address (Give address to which appr	and core of this form is to be sent
The Peruian Corpora		P. O. Box 32119, Mid	
		<u> </u>	
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give daaress to which appr	oved copy of this form is to be sent)
		· · · · · · · · · · · · · · · · · · ·	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen
give location of tanks.	K 33 68 26E	NO	
If this production is commingled v	vith that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well		
Designate Type of Complet		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	<u> </u>		1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TI TOOT DAMA AND DECLIFOR	COD ALLOWADIE (T		
V. TEST DATA AND REQUEST :	FUR ALLUWABLE (lest must be a able for this d	ifter recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			0.000
Actual Prod. During Test	Oil-Bbls. Water-Bbls.		Gas - MCF
Actual Prod. During 1881	OII-Buis.	Water - Bare.	GdB - MC1
			
0.45 WDr -			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Actual Prod. 1881-MCF/D	Length of 168t	Data. Condensate/MMCF	Gravity of Condensate
Totaling Mathed (niego hock as)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	, apply Liessma (Suncern)	Ordered Liebsma (Durge_In)	ONORA GIVE
		1	
/I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SERVATION COMMISSION AUG 1 9 1971

APPROVED

OIL AND GAS INSPECTOR TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, cell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.