		_	. *	c\5t	
Submit 5 Copies Appropriate District Office DISTRICT 1	Energy, Minen		New Mexico nural Resources Department	Can Instantian a	
P.O. Box 1980, Hobbe, NM 88240 DISTRICT II	OIL CON		ATION DIVISION		
P.O. Drawer DD, Artenia, NM 88210 DISTRICT III			30x 2088 Aexico 87504-2088	C. (- D.	
1000 Rio Brazos Rd., Azzec, NM 87410	REQUEST FOR A				
Operator		UNIU	LAND NATURAL GAS	Well API No.	
Achen Oil and G	as, Inc.			300051006300	
Box 385, Artesia Reason(s) for Filing (Check proper box)	a, New Mexico 882	11-038	ويستجدهم وموجود فتقاد والمحاص والتكر والمتنا والمتقا فالمتعاق فالمتعاق فالمتعاق فالمتعاق		
New Well	Change in Transp	orter of:	Other (Please explain)		
Recompletion Change in Operator	Oil 🗌 Dry G	••	Effective Jul	y 1, 1993	
If change of operator give name	Casingheed Gas Conde Achen Oil a			-	
and address of previous operator)		
IL DESCRIPTION OF WELL Lease Name	Well No. Pool N	lame, lactud	ing Formation	Kind of Lesse Fed Lesse No.	
Federal Location	5	Linda	San Andres	State, Federal or Fee LC 068127	
Unit Letter	. 990 Best B	rom The	South Line and9	90 Best From The West Line	
33	60			Feet From TheLine	
Section 55 Townshi	p 0.5 Range	26E	, NMPM,	Eddy chaves County	
III. DESIGNATION OF TRAN		D NATU			
Name of Authorized Transporter of Oil	T Condensate			approved copy of this form is to be sent)	
Name of Authorized Transporter of Casing	ghead Gas or Dry	Gas 🛄	Address (Give address to which a	New Mexico 88211-0159 approved copy of this form is to be sens)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rga.	is gas actually connected?	When ?	
If this production is commingled with that i IV. COMPLETION DATA	from any other lease or pool, giv	e comming	ling order number:		
Designate Type of Completion	Oil Well	Jas Well	New Well Workover I	Beepen Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oll/Gas Pay	Tubing Depth	
Perforations	A		L	Depth Casing Shoe	
	TUBING, CASI	NG AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING S	HZE	DEPTH SET	SACKS CEMENT	
				Post ID-3 8-20-93	
				chy op	
V. TEST DATA AND REQUES	T FOR ALLOWABLE				
DIL WELL (Test must be after re	covery of total volume of load o	il and must		e for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump,)	nar ugi, elc.)	
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	
Actual Frod. During Test	Oil - Bbls.		Water - Bbis.	Gas- MCF	
GAS WELL	<u> </u>		· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate	
Festing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size	
			r		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION		
is true and complete to the best of my knowledge and belief.			Date Approved - AUG 1 1 1993		
Thursday and					
Signature Nancy King Agent				SIGNED BY	
Printed Name	Title		MIKE WIL TitleSUPERVI	LIAMS SOB. DISTRICT II	
7-27-93 Date	505 746- Telephone No				
			I		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.