DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ed into th	ne stock tan	ks. Gas mus	st be reported on 15.025 psia at 60° Fahrenheit. Artesia, New Mexico Oct.20,	1964
			(Place) (Date)	
ARE F	IEREBY R	EQUEST!	ING AN ALLOWABLE FOR A WELL KNOWN AS:	;
D	r. Sam	G. Dunn	(Lease) Levers 5 T, Well No. 1 SE 1/4 NW	1/4,
_ (Co	mpany or Op	erator)	(Leue) Unace.	
F	Sec	32	(Lease) 2 mdes. T. 7 , R 26E , NMPM., Peces San Andres	Pool
Unit La	iter -		5-11-6h 5-17	-0+
Cha	ves		County Date Spudded 5-11-64 Date Drilling Completed 5-17	
	se indicate		Elevation 10tal Depth PBID	
			Top Oil/Gas Pay 1058 Name of Prod. Form. Slaughter San	Andre
D	C B	[A]	,	
			PRODUCING INTERVAL -	4000
			Perforations 1058, 1060, 1062, 1064, 1082, 1084,1086	,1000
E	Fa G	H	Depth Depth Casing Shoe 1128 Tubing 1055	Ś
1			open note	
			OIL WELL TEST -	Ch - L -
L	K J	I	Natural Prod. Test: bbls.oil, bbls water in hrs. min.	Choke Size
1				
,, 	W 2		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vol	ume of
M	N O	P	load oil used): 2 bbls,oil, bbls water in 24 hrs, min. Siz	· Puni
}				
			GAS WELL TEST -	
650	WL/2310)'FWL	Natural Prod. Test: None MCF/Day; Hours flowed Choke Size	
obdne Cau	FOOTAGE)	enting Reco	Method of Testing (pitot, back pressure, etc.):	
Size	_	_		٠.
			Test After Acid or Fracture Treatment: MCF/Day; Hours flowed	
~ ~ /c	400	50	Choke Size Method of Testing:	
8 5/8	103	50		
1. 4 /6	4400	75	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oi sand): 15000 gal. 7 1/25Acid & 7500 # 20-40 Sand	i, and
4 1/2	1128	75		
		1	Casing Press. None Date first new oil run to tanks 10-1-64	
2"	1055	<u> </u>	Press. Mosto press. 611 run to tanks	
	1	l .	Oil Transporter McWood Corporation RECE	
•			Gas TransporterOCT_3	0.1964
marks:				
			0.0). C.
			ARTEBIA	, OFFIDI
7 1	L	haa ab = !=£	formation given above is true and complete to the best of my knowledge.	
1 here	by certify t	nat the into		
proved	UU	1 / U330	(Company or Operator)	
O	IL CONSE	RVATION	N COMMISSION By: Lat Immpson	
,		1	(Signature)	
n	7/ //s.	11/42	Title Agent	
': <i>[]</i>		MINULG.	Send Communications regarding well to:	
ele DEL	and oat it	Paper 760	Name	
uc	······································	***************		
			Address Box 452, Artesia, N.M.	

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NEW MEXICO OIL CONSERVATION 'MMISSION SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	FILE THE C	RIGINAL AND 4 C	OPIES WITH TH	E APPROPRIATE	OFFICE			
Company or Operator				Lease		Well No.		
Dr. Sam G.				Levers	ST	1		
Unit Letter Section 32	Township 7S	Range 26	3	Chave	8			
Pool Pecos San A	ndres			Kind of Lease (State	, Fed, Fee)	_		
If well produces oil or c give location of t	ondensate	Unit Letter	Section 32	Township 78	Range 2	Range 26E		
Authorized transporter of oil 🔀 o	r condensate	-		e address to which approved copy of this form is to be sent)				
McWood Corpora	nti o n		Box	330, Abilen	e, Texas			
	Is Gas A	ctually Connecte	d? Yes	No				
Authorized transporter of casing he	ad gas 🔲 or dry gas	Date Connected	Address (give ad	dress to which approv	ed copy of this form i	s to be sent)		
If gas is not being sold, give reason	ns and also explain its	present disposition:						
TST M -	- Vented							
···	REASO	ON(S) FOR FILING	(please check p	roper box)				
New Well		· · · · · · · · · · · 🖫	Change in Own	ership				
_	Transporter (check on		Other (explain below)					
	Dry head gas . Con		RECEIVED					
			OCT 30 1964					
					O. C. C			
Remarks								
The undersigned certifies that	the Rules and Regul	ations of the Oil C	onservation Com	mission have been o	omplied with.			
	ted this the	•	etober	, 19 _6.				
	VATION COMMISSIO		Ву	7				
Approved by	1		+ /a	et Than	roson			
\	istrono		Title Å2	ent				
Title	7		Company					
OOL AND OAR INSPE	7706		Der	Sam G. Du	mm			
Date			Address					
GCT 3 0 1964			Во	x 452, Arte	sia. N.M.			
	···							