

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD DEC 29 1964

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	GAS
PRORATION OFFICE	
OPERATOR	

Burr. of mines

O. C. C.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Dr. Sam G. Dunn

Levens State

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator) (Lease)
Well No. 1, in SE 1/4 of NW 1/4, of Sec. 32, T. 7 S, R. 26.E, NMPM.
Undesignated Pecos S. A. Pool, Chaves County.
Well is 1650 feet from North line and 2310 feet from West line
of Section 32. If State Land the Oil and Gas Lease No. is
Drilling Commenced 5-11, 1964 Drilling was Completed 5-17, 1964
Name of Drilling Contractor H. E. Barnes
Address Roswell, New Mexico
Elevation above sea level at Top of Tubing Head 3642 The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 1058 to 1088 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	28	Used	103'				Water shut off
4-1/2"	9.5	New	1128'	Float		1058-1088	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	103'	50			
6-3/4"	4-1/2"	1128	75			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforations from 1058-1088 with 1 hole per foot (sand jet). Treated with 15,000 gals.
of 7-1/2% acid and 7500 lbs. of 20-40 sand.

Result of Production Stimulation Fair

Depth Cleaned Out

JORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1128 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10-1, 19 64
OIL WELL: The production during the first 24 hours was 6 barrels of liquid of which 33-1/3% was oil; 10% was emulsion; 56-2/3% water; and% was sediment. A.P.I. Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			NA				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Dr. Sam G. Dunn Address Pat Thompson 11-15-64 Box 452, Artesia, New Mexico
Name Position or Title Agent