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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|------------------------------|--|
| 5a. Indicate Type of Lease | State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | E-4937 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Dr. Sam G. Dunn | 8. Farm or Lease Name Levers State |
| 3. Address of Operator Box 452, Artesia, New Mexico | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER F, 1650 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 7S RANGE 26E NMPM. | 10. Field and Pool, or Wildcat Pecos-San Andres |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3641 GR | 12. County Chaves |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well had been shut in for treatment. It had been producing about 5 bbls. oil per month. Tubing was pulled and well re-perforated with two shots per foot from 1089' to 1097' and from 1104' to 1108'. Set packer at 1075'. Acidized through tubing with 10,000 gals. 15% acid water. Swabbed well through casing until acid water was recovered. 2" tubing set at 1115'.

Well produced one bbl. oil per day after treatment.

RECEIVED

APR 30 1965

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|------------------------------------|------------------------------|----------------------------|
| SIGNED <u>Pat Thompson</u> | TITLE <u>Agent</u> | DATE <u>April 30, 1965</u> |
| APPROVED BY <u>W. L. Armstrong</u> | TITLE <u>W. L. Armstrong</u> | DATE <u>APR 30 1965</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |