NEW MEXICO OIL CONSERVATION COMMISSION

NUMBER OF COPIE	SPECE	/ED	1	
DIS	TRIBUTI	ON	\mathcal{O}	
SANTA FE		7		
FILE		/		
U.S.G.S.	U.S.G.S.			
LAND OFFICE				
	OIL			
TRANSPORTER	GAS	1		
PRORATION OFFI	E			

Santa Fe, New Mexico

WELL RECORD

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		0			
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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY. Cr. Sam G. Dunn ny or On .¼. of Sec..... Chaves Linda Sen Andres .County. Well is 990 2333.22 Morth If State Land the Oil and Gas Lease No. is...... November 9 , 1963 Drilling was Completed November 16 Drilling Commenced...... Barnes Drilling Company Name of Drilling Contractor..... Reswell, New Maxico 3708 Elevation above sea level at Top of Tubing Head...... OIL SANDS OR ZONES 1032 No. 4, from......to...... RECEIVED IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. ARTESIA, DEFICE to _____feet. CASING BECORD WEIGHT PER FOOT NEW OR USED KIND OF CUT AND PULLED FROM AMOUNT PERFORATIONS PURPOSE SIZE 8-5/3 28 125 Tope Used 4-1/2 9.5 1070 Float 1016-1032 MUDDING AND CEMENTING RECORD SIZE OF HOLE SIZE OF WHERE NO. SACKS METHOD MUD GRAVITY AMOUNT OF MUD USED 11* 9-5/8 1070 6-3/4 4-1/2 DECORD OF DECOLOTION AND STIMIT ATTOM

Well was	treated	(Record the Prowith 7000 1	cess used,	No. of Qts. 20-40 s	or Gals. used, and, 14,000	interval treated	or shot.)	mater, m	nd
1000 ge	ils. of l	% acid			·/***********************				
· · · · · · · · · · · · · · · · · · ·		400000144100444000000000pt1140000		•••••••••••••••••	···	######################################	***************************************	••••••••••••••••••	
•		*************************	****************				*************************		***************************************
Result of Production	ection Stimula	Shut tion	in for	pumping	equipment				

Depth Cleaned Out.....

. CORD OF DRILL-STEM AND SPECIAL 1_STS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary t	nols were	used from	feet (o 1081	feet,	and from	·····	feet to	feet
Cable to	ols were	used from	feet (0	feet,	and from	······································	feet to	fcet
				PROD	UCTION				
Put to P	Producing		••••••	, 19	· ·				
OIL W	ELL: T	he production	on during the first 24 ho	urs was	•••••	ba	rrels of lic	quid of which	% wa:
								% was sedime	
			•••••				,		ont. A.I.I
GAS WI									
OV2 MI						.м.С.Г. р	lus		.barrels of
	lie	quid Hydroca	arbon. Shut in Pressure	lbs	ı.				
Length	of Time	Shut in		••••••	•				
PLE	ease in	DICATE B	ELOW FORMATION	TOPS (IN COM	TORMAN	CE WIT	H GEOGI	RAPHICAL SECTION OF S	TATE):
			Southeastern New M	lexico				Northwestern New Mexi	ico
	•		T.					Ojo Alamo	
			T.	Silurian				Kirtland-Fruitland	
			T.	Simpson				Farmington	
			T.	McKee				Menefee	
-			т.	Ellenburger				Point Lookout	
	_		T.	Gr. Wash				Mancos	
			T.	Granite		••••••••		Dakota	
			T.					Morrison	
T. Tubl	b s	·····	т.						
				***************************************			т.		
			T.	••••••					
1. M188	***********	······································	T.	FORMATIC			Т.		
		Thickness		TORMATIC	I RECC	1	l		
From	То	in Feet	Formatio	מי	From	То	Thickness in Feet	Formation	
0	566	566	Shale, byp	, lime					
566	1081	515	Dolo., anh	У					
			(from 1010	-1081 por	psity	zone)			
							9		
						<u> </u>			
						<u> </u>		44	
			ATTACH SEPARA	re sheet if	ADDITIO	NAL SPA	CE IS NE	EEDED	
I her	reby swea	r or affirm t	that the information giv	en herewith is a	complete a	and correct	t record of	the well and ali work done or	n it so far

Name II. m. Ladiu Position or Title

as can be determined from available records.

Company or Operator....

Feb. 20, 1964

1312 Main, Lubbock, Texas

(Date)