U.S.G.S LAND OFFICE TRANSPORTER OPERATOR

"YEW MEXICO OIL CONSERVAT" N COMMISSION (Form C-104) Santa Fe, New Mexico

Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWATEE

MAY 22 1964

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico May 19, 1964 WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Osage , Well No. 2 , in SW 1/4 NE 1/4, Dr. Sam G. Dunn (Company or Operator) Sec. 33 T 68 R 26 E NMPM, Linda San Andres Und Pool Unit Le Date Drilling Completed 1-11-04 County. Date Spudded 1-6-54 Chaves ______Total Depth 1069 _PBTD_**1069** Elevation NA Please indicate location: Name of Prod. Form. 81aughter San Andres Top Oil/Gas Pay___ C B A D PRODUCING INTERVAL -Perforations 1022-1039, 1043-1046, 1048-1059 1020 GO Ħ E Casing Shoe Open Hole OIL WELL TEST -K I L Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 15 bbls,oil, 35 bbls water in 24 hrs, min. Size None 'n $\overline{\mathbf{o}}$ GAS WELL TEST -Natural Prod. Test: None 43/0 MCF/Day; Hours flowed ____Choke Size____ (FOOTAGE) Method of Testing (pitot, back pressure, etc.):____ Tubing Casing and Cementing Record Test After Acid or Fracture Treatment: _____MCF/Day; Hours flowed_ Sax Feet Size Method of Testing:___ 8-5/8 102 50 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal. 156 acid water with 4-1/2 50 1069 7000 20-10 sand Date first new Press. None Press. None oil run to tanks 2# 1020 None McWood Corporation Oil Transporter_ None Gas Transporter___ MAY 2 2 1964 O. C. C. ARTESIA, OFFICE I hereby certify that the information given above is true and complete to the best of my knowledge.

The Sain G. Dunin (Company or Operator) OIL CONSERVATION COMMISSION (Signature Y Agent Title..... Send Communications regarding well to: Name Dr. Sam G. Dunn Address 1312 Main St., Lubbock, Texas

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NEW MEXICO OIL CONSERVATION C .MISSION SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		FILE THE OF	RIGINAL AND 4 CO	PIES WITH TH	E APPROPRIATE OFFICE	!		
Company or Operator Dr	. Sam G	• Dunn			Lease Osage	Well No.		
Unit Letter 🕻	33ion	Town South Rang 26		East	Chaves			
Pool Linda San	andres	und.		Kind of Lease (State, Fed, Fee)				
If well produces oil or condensate give location of tanks			Section 33	Township South	Range 26 East			
Authorized transporter of oil or condensate McWood Corporation				P. O. Box 330, Abliene, Texas				
Authorized transporter of c	casing head go		Date Connected		No ress to which approved copy o	of this form is to be sent)		
If gas is not being sold, gi		ıd also explain its p	resent disposition:					
TSTM - vent	;eq	REASON	I(S) FOR FILING (p	lease check pro	oper box)			
	Change in Tran	asporter (check one) Dry Go	as	Change in Owner Other (explain be	·			
					RECE NAY 2			
Remarks					ARTESIA, C	C. FFICE		
The undersigned certifie	s that the R	19th	ons of the Oil Conse May day of	tvation Commi	ssion have been complied v	with.		
OIL CO	NSERVATIO	ON COMMISSION	By	<i>^</i>	& Thamps	1.6.1.		
Title MLC	Vrue	trong		Agent ompany				
	OC 183 01	S INSPECTION			G. Dunn			
Date M.	AY 2219	64	Ac	dress 1312 Mg	in, Lubbock, Te	Xas		