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NEW MEXICO OIL CONSERVATION COM TION REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

TRANSPORTER OIL	RECEIVED (AA)				
OPERATOR /	-	HIN 0 6 1072			
PROBATION OFFICE	JUN 2 6 1973				
H. E. Princ	~	n 6 6.			
Address		RTESIA, STELLE			
Reason(s) for filing (Check proper box	nson, Roswell, New N	Mexico 88201 Other (Pleas	e evolain!		
New Well		1 '		·	
Recompletion	Oil E Dry G	Gas Trom	Jun	man	
Change in Ownership	04511911044 041				
If change of ownership give name	Paul Slayton, 905 N.	Lea. Roswell	L. New F	fexico 88201	
and address of previous owner					
DESCRIPTION OF WELL AND	LEASE Well No.: Pool Name, Including	Formution	Kind of Leas	e	Lease No.
Osage	2 Linda San A	1		n or Fee FEE	
Location					
Unit Latter G; 2310	O Feet From The N	ine and 2329	Feet From '	The <u>E</u>	
Line of Section 33 To	wnship 6S Range	26E , NMPN	a Cha v ∈	es ·	County
DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL G	Address (Give address	to which appro	ved copy of this form is t	o be sent)
	Drawer 159, Artesia, New Mex. 88210 Address (Give address to which approved copy of this form is to be sent)				
Navajo Crude Oil Pu Name of Authorized Transporter of Car	Address (Give address	to which appro	wed copy of this form is t	o be sent)	
	Unit Sec. Twp. Rge.	Is gas actually connect	ed? Wh	en	
If well produces oil or liquids, give location of tanks.	B 33 6S 26E	No			
if this production is commingled wi	th that from any other lease or pool		r number:		L.
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	'v. Diff. Res'v
Designate Type of Completion			1		!
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Florence (DE DVD DT CD	Name of Producing Formation	Top Cil/Gas Pay Tubing De		Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Idame of Froducting Formation				
Perforations				Depth Casing Shoe	
	TURING CASING AN	ND CEMENTING RECO	*D		
HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS CEN	IENT
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total vol	ime of load oil	and must be equal to or a	exceed top allow
OIL WELL Date First New Oil Run To Tanks	ante for this a		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		
Date First New OII Run 10 1 daks	Date of Test	1. condensity injuring (1. com) hampy 200 -1/11 aresty			
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
		Water - Bais.		Gas - MCF	
Actual Prod. During Test	Oil-Bbls.	11414 0214.			
		<u>,,, L,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>			
GAS WELL		Table College Anna		Complete Condens	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Cravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat-in) Choke Size			
CERTIFICATE OF COMPLIAN	CE		CONSERVA	ation commissio	N

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I hereby cartify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

16 & Prince
(Signature)
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(Ticle)
6-12-73
(Date)

APPROVED_ 1

OIL AND GAS INSPECTOR TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. M. III, and VI for changes of owner, well name or number, or manaporten or other auch change of condition.

Separate Forms C-104 must be filed for each pool in multiply