J. J. Co.,	 .	1	
DISTRIBUTI	1-]	
ANTA FE	17		
FILE	1	4	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
- THE ONIER	GAS		
OPERATOR	1		
		7	

VI.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104

	FILE /	ALITHOPIZATI	AND AUTHORIZATION TO TRANSPORT OF THE				Supersedes Old C-104 and C- Effective 1-1-65		
	LAND OFFICE	······					GAS	٠	
	TRANSPORTER GAS						RECEIV	ED	
1.	OPERATOR / NOV 1 8 1975 Operator							5	
	W. H. Brady V								
	Rt. 2 Box 153 - Roswell, New Mer			xico 88201			ARTESIA, OFFICE		
	Reason(s) for filing (Check proper to New Well	Change in Transport	or of		Other (Pleas	se explain)			
	Recompletion Change in Ownership	Oil Z Casinghead Gas	Dry G	as					
	If change of ownership give name and address of previous owner	H. E. Prince	, 606 1	. Atki	nson	Roswell,	New Mexico	88201	
11.	DESCRIPTION OF WELL AN	D LEASE						,	
	Osage	Well No. Pool Name 2 Lind	, including F San A			Kind of Lease State, Federa	lor Fee Fee	Lease No.	
	Location Unit Letter G 2	310 Feet From The M	orth ,	ne and 23	329		east		
	33	Cownship 68	Range	26E	, NMP)	Feet From Cha	Yes,	G1	
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NA	TURAL GA	AS				County	
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be 7970 The Permian Corporation Address (Give address to which approved copy of this form is to be 7970								
	Name of Authorized Transporter of C		Gas				ed copy of this form is	to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec 33 Twp.	5s ^{Rg} 26E	Is gas act	onnect	ed? Whe	n		
IV.	If this production is commingled v COMPLETION DATA		ise or pool,	give commi	ingling orde	r number:			
	Designate Type of Complet	ion - (X)	Gas Well	New Well	Workover	Deepen	Plug Back Same Res	s'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Pro	d.	Total Dept	th		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Format	Name of Producing Formation		as Pay		Tubing Depth		
	Perforations				· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING		CEMENTI	DEPTH S		SACKS CEM	MENT	
}									
ļ									
v.	TEST DATA AND REQUEST I	FOR ALLOWARIE (T.							
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)								
-	Length of Test	Tubing Pressure	Tubing Pressure				Choke Size		
-					Casing Pressure				
	Actual Prod. During Test	Oil-Bbls.		Water - Bbls.			Gas - MCF		
	GAS WELL								
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Conde	ensate/MMCF		Gravity of Condensate		
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in	1)	Casing Pres	saure (Shut-	·in)	Choke Size		
'I. (CERTIFICATE OF COMPLIAN	CE			OIL C	ONSERVAT	TON COMMISSION	J	
	•••			NOV 2 1 1975					
C	Commission have been complied	we been complied with and that the information given				12 6	ressett 19		
	and Delier,			SUPERVISOR DISTRICT II					
	. 100			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-					
	(C), H. Brades (Signature)								
_									
	(Ti	ile) 12, 1975		able on n	ew and rec	ompleted well	8.	•	
_	(De	ate)		Fill well name	out only See or number,	ections I, II, or transporter	III, and VI for change, or other such change	ges of owner, of condition.	

Fift out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secrete Forms C-104 must be filed for each cool in multiply