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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|---|--|---------------------------------|--------------------------|---|-------------------------|----------------------|--|
| Name of Company <i>Dr. Sam G. Dunn</i> | | | | Address <i>1312 Main Lubbock Texas</i> | | | |
| Lease <i>Pendergrass</i> | | Well No. <i>1</i> | Unit Letter <i>12</i> | Section <i>4</i> | Township <i>7 S</i> | Range <i>26 E</i> | |
| Date Work Performed <i>See below</i> | | Pool <i>Linda San Andres</i> | | | County <i>Chaves</i> | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 See below

Detailed account of work done, nature and quantity of materials used, and results obtained.

On 12-7-63 we spudded in the above well setting 100' of 8 5/8ths casing for surface with 50 sacks of cement circulating it to top. On 12-8-63 we came out from under surface and on 12-12-63 we set 1061' of 4 1/2 J-55 casing after washing formation with mud acid, using 6 centralizers and 50 sacks of cement modified with pozuliz. Pressure was maintained for a 24 Hours. See from C 102 for information re active to perforations etc

RECEIVED
JAN 27 1964

O. E. F.
ARTESIA, OFFICE

| | | |
|-------------------------------------|-------------------------|-----------------------------------|
| Witnessed by <i>L.R. McFadin</i> | Position <i>Supt</i> | Company <i>Dr. Sam G. Dunn</i> |
|-------------------------------------|-------------------------|-----------------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

| ORIGINAL WELL DATA | | | | | |
|------------------------|--------------|---------------------|------------------------|-----------------|--|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date | |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | | |
| Perforated Interval(s) | | | | | |
| Open Hole Interval | | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

| | | | |
|---------------------------------------|--|---|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by <i>M. Armstrong</i> | | Name <i>Dr. Sam G. Dunn</i> | |
| Title <i>OIL AND GAS INSPECTOR</i> | | Position <i>Owner</i> | |
| Date <i>1-27-1964</i> | | Company <i>Dr. Sam G. Dunn</i> | |