	NO. OF COPIES RECEIVED 5	]					
	DISTRIBUTION SANTA FE  FILE	ONSERVATION CONFOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	LAND OFFICE	AUTHORIZATION TO TRA	ANSFORT OIL AND	J NATURAL C		6 into article	
	TRANSPORTER OIL / GAS	Change of operator			RECEIN	/ E D	
	OPERATOR 2	RATOR 2 Dr. dan G.			I MAD A 1	96 <b>7</b>	
1.	PRORATION OFFICE	o. Duini	o. Dum				
	Operator  Dr. Sam G. Dunn	l Operation	Operationa:				
	Address 1312 Main, Lubboc	<del>2095</del> xas 79410	i i				
	Reason(s) for filing (Check proper box)	<del>,                                    </del>	Other ( Le	ase explain)			
	New Well Change in Transporter of: CHANGE FROM MCWOSO TO.						
	Recompletion Oil Dry Gas Dry Gas						
	Change in Ownership Casinghead Gas Condensate EFFECTIVE MAR				ARCH 1, 1967		
	If change of ownership give name and address of previous owner			:			
II.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	ormation	Kind of Lease	- File	Lease No.	
	Pendergrass	i Linda San A	*	State, Federa	The state of the s		
	Location	I DIRE Sell P	indics ,			I	
	Unit Letter D 330	Feet From The NORTH Lir		¥.	The WEST		
	Line of Section 4 Tow	vnship 7 S Range	26 E , NM	РМ, (	Chaves	County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil						
	IIID I Diditing Communication				ved copy of this form is to	be sent)	
	If well produces oil or liquids, give location of tanks.  Unit Sec. Twp. Rge. Is gas actually connected? When						
	If this production is commingled wit COMPLETION DATA						
	Designate Type of Completion	on - (X)	New Well Workove	er Deepen	Plug Back   Same Res	v. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	i	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	<del>~</del> ·	
	Perforations				Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
			DEPTH SET		SACKS CEMENT		
	HOLE SIZE	CASING & TOBING SIZE	DEF IN SET				
					<u> </u>	<del></del>	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (F		ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure Ch		Choke Size	hoke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas - MCF	Gas - MCF	
			<u> </u>				
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Gi		Gravity of Condensate	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Cha		Choke Size	loke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
			APPROVED, 19				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Gresset				

TITLE \_\_\_\_\_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

(Signature)

(Title)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.