## DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 ANTAFE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RECEIVED OIL TRANSPORTER OPERATOR **NOV 18 1975** PRORATION OFFICE Operator W. H. Brady O. C. C. Rt. 2 Box 153 - Roswell, New Mexico Reason(s) for filing (Check proper box) 88201 Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion O11Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_ 28201 H. E. Prince - 606 N. Atkinson, Roswell, New Yexico II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee 1 Linda San Andres Fee Pendergrass Location 330 Feet From The north Line and 990 Feet From The West **7**S 26E Township Range , NMPM, Chaves. Line of Section 4 County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 7970 Address (Give address to which approved copy of this form is to be sent) 79701 The Permian Coroporation Name of Authorized Transporter of Casinghead Gas or Dry Gas Twp. Unit Sec. Is gas actually connected? When E.ge. If well produces oil or liquids, give location of tanks. 4 <u>7s</u> If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Oil Well Gas Well New Well Workover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbis. Actual Prod. During Test Oil-Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

NOV 21 1975 APPROVED BY SUPERVISOR, DISTRICT II TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanarete Forms C-104 must be filed for each cool in multiply