DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE /	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NAT	URAL GAS
	RECEIVED			
	TRANSPORTER GAS	_	AUG 9 197	
1.	PRORATION OFFICE	_	AUG 9 197	J
1.	Operator D. C. C.			
	We. H. Brady		ARTESIA, OFFIC	
	Rt. 2 Box 1		New Mexico	88201
	Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please exp	lain)
	Recompletion	Oil X Dry Go	as D	te Proluction
	Change in Ownership	Casinghead Gas Conde	made Return	a Naturalion
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND			
	Pendergrass	Well No. Pool Name, Including F 1 Linda San		t of Lease No. e, Federal or Fee Fee
	Location		000	
	Unit Letter D ; 330	Feet From The N Lin	ne and 990 F	eet From The W
	Line of Section 4 Tox	wnship 78 Range 2	6E , NMPM,	Chaves County
III.		TER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of Oil	-		ich approved copy of this form is to be sent) - Artesia, N. M. 88210
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas		ich approved copy of this form is to be sent)
		Unit Sec. Twp. Rge.	Is gas actually connected?	, When
	If well produces oil or liquids, give location of tanks.	D 4 7s 26E	No	
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order nur	ber:
•••	Designate Type of Completic	on - (X) Cil Well Gas Well Gas Well	New Well Workover D	eepen Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1063 Top Ctl/Gas Pay	Tubing Depth
	3603 GR	San Andres	998 - 1032	1038
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			*	× 1
		!	-	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Aug. 4, 1976	Aug. 5, 1976	Pump Casing Pressure	Choke Size
	Length of Test 24 hrs.	O O	0	0
	Actual Prod. During Test 3.25	Oil-Bbis.	Water - Bbls. 1.50	Gas-MCF TSTM
l				
[GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
				· · · · · · · · · · · · · · · · · · ·
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Sressett	
		, ,	TITLE	
			This form is to be filed in compliance with RULE 1104.	
-	W.N. Brody		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	aperator (Signature)		tests taken on the well in accordance with RULE 111.	
•	(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
•	8-6-1976 (Date)		Fift out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		!	Canarata Forms Ca	Ad must be filed for each and in multiply