NO. OF LIFTIES RECEIVED			
אסו דטפוזו רצום			
SANTA FE		1/	
TILE		1	-
U.S.G.5.		<u>i</u>	
LAND OFFICE		<u> </u>	
IRANSPORTER	CIL	/	
	GAS		
OPERATOR		V	
PROPATION OFFICE		<u> </u>	<u> </u>
Operator			
Drady D	roduc	rtio	n C

(Title)
(Title)
(Date) / 1982

	SANTA FE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA		Supersedes Old C-104 and C- Effective 1-1-65		
	U.S.G.5.			AS RECEIVED		
	I RANSPORTER GAS			OCT 1 2 1982		
	OPERATOR V			O. C. D.		
	PROPATION OFFICE Operator	<u> </u>	· · · · · · · · · · · · · · · · · · ·	ARTESIA, OFFICE		
	Brady Production (	Company 🗸		1417		
	P.O. Box 9128 , Mic	iland, Texas 79703		•		
	Reason(s) for filing (Check proper box,	,	Other (Please explain)			
	New We!!	Change in Transporter of:  Cil Dry Ga	us 🔲			
	Change in Ownership	Casinghead Gas Conder	nsate			
	If change of ownership give name		0 D 1070 H: IT.	T - 70700		
	and address of previous owner	lichols & Brady Production	on Co., Box 1972, Midland	, Iexas /9/UZ		
i.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	crmation Kind of Lease	Lease No.		
	Pendgrass	l_Linda San And	State, Federal	cr Fee Fee		
	Location					
	Unit Letter D : 330	Feet From ThAOrth Lin	e and 990 Feet From T	he <u>West</u>		
	Line of Section 4 Tov	wnship7 South Range 26	5 East , NMPM, Chav	es County		
T	DEGLENATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS			
1.	Name of Authorized Transporter of Oil	or Condensate	Andress (Give danress to which approve			
	Navajo Crude Oil Purchasing Cor P.O. Box 175. Artesia. N.M. 88210  ame of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	None None					
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	n .		
	give location of tanks.	th that from any other lease or pool,	give commingling order number:			
γ.	COMPLETION DATA	Cil Well Gos Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'		
	Designate Type of Completic			1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations					
		- <del> </del>	D CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of icial volume of load oil	and must be equal to or exceed top allo		
•	OII. WELL Date First New Oil Run To Tanks	able for this di	epth or be for full 24 hours)    Producing Method (Flow, pump, gas lif	t, etc.)		
	Date rits New Cir Nam 15 7 anna			Choke Size		
	Length of Test	Tubing Pressure	Casing Preseure	AND WAR		
	Actual Pred. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF		
				<u> </u>		
	GAS WELL					
	Actual Frod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Teeting Method (pitot, back pr.)	Tubing Pressue (Shut-in)	Cosing Fressure (Shut-in)	Choke Size		
	Lesitud Kiethod (buot) par 1			7.2 22.11.11.551.21.1		
I. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION  NOV 2 2 1982  APPROVED			
I hereby certify that the rules and regulations of the Oil Conservation						APPROVED
						Criainal Signed By
	#OOAG 14 1100 elle sambies is		Leslie A. Clements TITLE Supervisor District !!			
			This form is to be filed in	compliance with RULE 1104.		
	Owner Brady		If this is a request for allow	vable for a newly drilled or deeper oved by a tebulation of the devist		
Owner (Signature)			If this is a request for showed to a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation that taken on the well in accordance with RULE 111.			

All sections of this form must be filled out completely for allowhere on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own well same or number, or transporter, or other such change of conditions in the filled for each pool in multiple of the forms.