NO. OF COPIES RECEIVED 5			-
DISTRIBUTION SANTA FE	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION	
FILE	IN ENGOES	REQUEST FOR ALLOWABLE  AND	
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NA	TURAL GAS
TRANSPORTER GAS	Unange	from from	<b>調電放射</b> 性的
OPERATOR 2		am G. Dunn to	3750 S 1507
Operator Dr. Sam G. Dunn		Oil Operations	
	Lubbock,	Texas 79410	#10 Life guidanus
1312 Main, Lubb	ock, Texas FEB 16		
Reason(s) for filing (Check proper b.	Ox) Change in Transporter of:	Other (Please ex	plain)
Recompletion	Oil Dry	Gas CHANGE F	'ROM MCWBOD TD.
Change in Ownership			TIVE MARCH 1, 1967
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL ANI	LEASE   Well No.   Pool Name, Including	Formation	nd of Lease
Sturgeon Location			Lease No.  Ite, Federal or Fee <b>Fe</b> e
	<del></del>	ine and	Feet From The NORTH
Line of Section 33 T	ownship 6 S Range	26 E , NMPM,	Chaves County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G		
THE PERMIAN CORPORA		P. O. BOX 3119	hich approved copy of this form is to be sent)  9, MIDLAND, TEXAS 79701
Name of Authorized Transporter of C			hich approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 33 6 S 26	Is gas actually connected?	When
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool	, give commingling order nu	mber:
	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi			
Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
The state of the s	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	-k		Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOIL WELL	able for this de	epth or be for full 24 hours)	f load oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	mp, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
GAS WELL		<del></del>	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE	CE	OIL CON	SERVATION COMMISSION
I hereby certify that the sules and -	egulations of the Oil Con	APPROVED	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By W.a.	Gressett .
	and the state of t		No Constitution of the Con
	ì		
- Zan	In.	If this is a request i	iled in compliance with RULE 1104.
(Signa	ture)	well, this form must be a	accompanied by a tabulation of the deviation

VI.

(Title) (Date) If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.