NEW MEXICO OIL CONSERVATION COMMISSION

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PROBATION OFFIC	CE		
OBERATOR			

Santa Fe, New Mexico

WELL	RECORD
** *** *** ** *	

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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies

	Sam (Gommany or O	inerator)	da a termingo se e des virtus de la secolo de	Stu	rgeon Fed	AREA 640 ACRES	PPI.
ell No	2	in SE	W MW	14 of em 3.	3 -	6 South	, R 26 East	
דוז דות	a pan	Andres		Deal	Chaves			
ll is2	329	feet from	West	line and	2310		om North	(
ection	33		State Land the Oil	and Cas I says N		feet fr	om102 G11	
ling Con	nmenced	Dec emb	er 29	and Gas Lease No	0. 18	. Januar	у 3	*****
ne of Dr	illing Cont	ractor	Barnes	Drilling	i ng was Complete Company	d		,, 19
iress			Roswell.	. New Mexi	ico			•••••
vation ab	ove sea leve	el at Ton of Tub	ing Head	facrossoco	***************************************		is to be kept confide	•••••
***************************************			, 19	,-4-444 	The ir	normation given	is to be kept confide	ntis
1 from	101	14	. 1040	IL SANDS OR	ZONES			
2, 110111	·····		.to <u>+V.IV</u>	No.	4, from	***************************************	to	*****
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J, Hom	•	***************************************	.to	No. (6, from	***************************************	to	~
				RTANT WATE			EIVE	
ide data	on rate of	water inflow an	d elevation to which	water rose in ho	le.	1	RECEIVE	Δ
1, from	·····		to	***************************************	••••••	feet	ER LO	
2, from	•••••••••	••••••	to	************************		fcet	C. C. C.	ا المامان
3, from		•••••	to	***************************************	••••••••••••	fcet	O, DEBIA, DE	
4, from			to	***************************************	•••••••••••••••••••••••••••••••••••••••	feet.	ART	
- 42	WEIG			CASING RECO	RD			
SIZE	PER P		D AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIO	ONS PURPOSI	E
/d"	28# 9.5;			None				
/211	ブ・ファ	r New	1070	Float		10 0 4 0 1040		
/2"		_		· - 	 			
/2"								
/2"			MUDDING	AND GENERAL				
	SIZE OF	WHERE		AND CEMENT	ING RECORD			_
E OF	CASING	SET	NO. SACES OF CEMENT	AND CEMENT		MUD	AMOUNT OF MUD USED	
E OF	CASING 3-5/8	107	NO. SACES OF CEMENT	METHOD			AMOUNT OF MUD USED	_
Til 3	CASING 3-5/8	SET	NO. SACES OF CEMENT	METHOD			AMOUNT OF MUD USED	
L/2"	CASING 3-5/8	107	NO. SACES OF CEMENT	METHOD			AMOUNT MUD USE	OF ED
E OF OLE	CASING 3-5/8	107	NO. SACKS OF CEMENT 50 50	METHOD	GI	RAVITY	AMOUNT OF MUD USED	
2 of Ole 3/4 4	CASING -5/8 -1/2	107 1070	NO. SACES OF CEMENT 50 50 RECORD OF P	METHOD USED	ND STIMULAT	ION	MUD USED	
ZE OF OLE 3/4 4	casing 8-5/8 -1/2 zed wi	107 1070 (Record to the 1000	NO. SACKS OF CEMENT 50 50 RECORD OF P the Process used, No. gals. 15% a	METHOD USED	ND STIMULAT	ION	AMOUNT OF MUD USED	
Acidi	casing 8-5/8 -1/2 zed wi	107 1070	NO. SACKS OF CEMENT 50 50 RECORD OF P the Process used, No. gals. 15% a	METHOD USED	ND STIMULAT	ION	MUD USED	
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Acidi	zed wi	107 1070 (Record to 1000 7000# 20-	NO. SACKS OF CEMENT 50 50 RECORD OF P the Process used, No. gals. 15% a	PRODUCTION A. of Qu. or Galacid, frac	ND STIMULAT used, interval to the lead with 1	ION reated or shot.) 4,000 ga	MUD USED	

.....Depth Cleaned Out.....

AECORD OF DRILL-STEM AND SPECIAL 'A S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

	le were u	eed from	0 1070	feet, an	d from		feet tofeet
able tool	were use	ed from	feet to	feet, an	d from		feet tofeet
			PBODU				
			, 19				
					1	ala of lieu	aid of which
IL WEL							uid of which
	was	oil;	was emulsion;		% water;	and	% was sediment. A.P.I
	Gra	vity					
AS WEI	L: The	e production d	luring the first 24 hours was	N	I.C.F. plu	s	barrels o
	liav	iid Hydrocarb	on. Shut in Pressurelbs.				
·	_						
			OW FORMATION TOPS (IN CON		181 137 1711	GEOGR	APHICAL SECTION OF STATE):
PLEA	ASE INL		Southeastern New Mexico	FORMAN	, WILLIA	droom	Northwestern New Mexico
. Anhy.		•	T. Devonian			Т.	Ojo Alamo
•			T. Silurian			Т.	Kirtland-Fruitland
Salt			T. Montoya				Farmington
			T. Simpson				Pictured Cliffs
			T. McKee			_	Point Lookout
			T. Ellenburger T. Gr. Wash				Mancos
. San A	Andres	518	T. Granite			т.	Dakota
. Glorie	eta		T		••••••		Morrison
			T				Penn
			T T				
			T			_	
-			T.			T.	
			FORMATIC	N RECC	RD		
From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
	513	513	Shale, sand, gyp, o	in 10.			
	070	552	Dolo, anhy (from 10) 2 to	107	b por	esity zone)
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			ı	OIL	ONSER'	ATION	COMMISSION
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as can be determined from available records.

February 24, 1964

Company or Operator.

Dr. Sam G. Dunn

Address. 1312 Main, Rubbook, Texas

Position or Title.

Agent