DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPERATOR

TEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico July 26, 1 (Place) (Date) (WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Dr. Sam G. Dunn Sturgeon , Well No. 2 , in SE
Dr. Sam G. Dunn Sturgeon Well No. 2 , in. SE // NW (Company or Operator) F
Top Oil/Gas Pay Depth Casing Shoe 1070 Depth Tubing Interval Casing Shoe Interval In
Company or Operator) F
Chaves County. Date Spudded. 12-29-63 Please indicate location: D C B A PRODUCING INTERVAL - Perforations Open Hole OIL WELL TEST - Natural Prod. Test: None bbls.oil, bbls water in hrs, min. S Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke
Please indicate location: D
D C B A PRODUCING INTERVAL - Perforations 1004-1040 with 2 shots per ft. Open Hole Depth Casing Shoe 1070 Depth Tubing 1010 OIL WELL TEST - Natural Prod. Test: None bbls.oil, bbls water in hrs, min. S Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke
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Choke Choke
Choke Choke
GAS WELL TEST
GAS WELL TEST - 3 10 /N 2389.0 /W Natural Prod. Test: None MCF/Day; Hours flowed Choke Size
(FOOTAGE)
bubing Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):
Size Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
8-5/8 107 50 Choke Size Method of Testing:
4-1/2 1070 50 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 1000 gal. 15% acid, 14000 gal. 25 acid water &
2 1010 Casing None Tubing Date first new oil run to tanks 7-19-64
McWood Corporation
Cil Transporter RECEIVED
Gas Transporter
emarks: JUL-3-1-1964
O. C. C.
ARTESIA, OFFICE
I hereby certify that the information given above is true and complete to the best of my knowledge. Dr. Sam G. Dunn
approved 31 1964 ,19 Company or Operator)
D. t. Tham beaut
OIL CONSERVATION COMMISSION By: Fall (Signature)
Y: ML anustrona Title Agent
Send Communications regarding were
Send Communications regarding were the Name Pat Thompson
Address Box 452, Artesia, New Mexico

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1905 4C R.H. 1	ES RECE STRIBUYI		
SANTA FI		77	
FILE		1/-	
U.S.G.S.		1	
LAND OFFICE		1	
TRANSPORTER	OIL	1	
	GAS	1	
PRORATION DEFIC	E	1	
OPERATOR		1	

NEW MEXICO OIL CONSERVATION C. MISSION SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FILE THE ORIGINAL AND 4	COPIES WITH T	E APPROPRIATE OFFICE	'			
Dr. Sam G. Dunn		Lease Sturge	Well No.			
Unit Letter F Section Township 68 Range	26E	Chaves				
Pool Linda San Andres Kind of Lease (State, Fed, Fee)						
If well produces oil or condensate give location of tanks Unit Letter	Section 33	Township 6S	Township 6S Range 26E			
Authorized transporter of oil a or condensate	Address (give as	address to which approved copy of this form is to be sent)				
McWood Corporation Box 330, Abilene, Texas						
Is Gas Actually Connected? YesNoNo						
Authorized transporter of casing head gas or dry gas Date Connected	Address (give ad	dress to which approved copy o	of this form is to be sent)			
If gas is not being sold, give reasons and also explain its present disposition	ı:					
Vented - TSTM						
REASON(S) FOR FILIN						
New Well		rship]			
Oil Dry Gas	Other (explain b	elow)				
Casing head gas . Condensate RECEIVED						
		JUL	3 1 1964			
O. C. C. ARTESIA, OFFICE						
Remarks						
The undersigned certifies that the Rules and Regulations of the Oil C	Onservation Comm	ission have been complied.				
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. 26th 51.						
Executed this the day of	lly By	, ₁₉ 64				
OIL CONSERVATION COMMISSION Approved by		1/				
ML anustrong	Title Agent	Shompson				
Title	Company Dr.	Sam G. Dunn				
JUL 3 1 1964	Address Box	452, Artesia,	New Mexico			