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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		2	
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
GAS				
The second second				
1987				
The Device				
DOD TO.				
ARCH 1, 1967				

FILE		AND		
U.S.G.S.	AUTHORIZATION TO TRANS	N\$₽OŖŢ <sub>©</sub> QIJŧĄŅD NATURAL G	AS	
LAND OFFICE		fica		
TRANSPORTER GAS	Br. S	Sam G. Dunn to	D	
OPERATOR 2	Sam G. Dum	n Cil Operations		
PRORATION OFFICE	B	ox 3095	1957	
Operator Dr. Sam G. Dunn	Lubbock	, Texas 79410	2)	
Address	_ FEB 1	6 1968	A DEFICE	
1312 Main Lubbock	t, Texas	Other (Please explain)		
Reason(s) for filing (Check proper box)	Change in Transporter of:	CHANGE FROM MCWD	OD TO.	
New Well Recompletion	Oil Z Dry Gas	1 ( )		
Change in Ownership	Casinghead Gas Conden	sate EFFECTIVE FF		
If change of ownership give name and address of previous owner				
	FASE			
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Leas		
Sturgeon	2 Linda San A	ndres State, Federa	i or Fee Fee	
Location	WEST		The NORTH	
Unit Letter F 2329	Feet From The WEST Lin	e andFeet From	The	
Line of Section 33 Tow	mship 6 S Range	26 E , NMPM, C	haves County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	eved copy of this form is to be sent)	
Name of Authorized Transporter of Oll	or Condensate	P. O. BOX 3119, MID	LAND, TEXAS 79701	
THE PERMIAN CORPORAT	inghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)	
Maile of Manierred 1. The Post of the	<del>_</del>			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually comments.	nen	
give location of tanks.	F   33   6   26			
If this production is commingled with	th that from any other lease or pool,	give commingling order number:		
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v	
Designate Type of Completic			P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F,D.1.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Lievations (DF, ARD, AI, GR, etc.)			D. M. Corres Char	
Perforations			Depth Casing Shoe	
	PUBLIS CACING AN	D CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & LODING SIZE			
			il and must be equal to or exceed ton allo	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	lepth or be for full 24 hours)	il and must be equal to or exceed top allo	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Date Liter Mea Off Way 10 1 amp			Chaka Siza	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	OH Phia	Water - Bbls.	Gas-MCF	
Actual Prod. During Test	Oil-Bbls.			
GAS WELL			Cognitive of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Snut-18)	,		
	NCE	OIL CONSER	VATION COMMISSION	
I. CERTIFICATE OF COMPLIAN	NCE		, 19	
		APPROVED	19	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Land March	) 
(Signature)	
7 (Title) 2 - 17 - 67	

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.