1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPEL TOR PROPATION OFFICE Operator	REQUEST I	DNSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL	GAS	
	Brady Production Co. P.O. Box 9128 Midlan Reason(s) for filing (Check proper box, New We!! Recompletion Change in Ownership X If change of ownership give name and address of previous owner	Change in Transporter of: Cil Dry Gas Casinghead Gas Conden	sale .	Midl	
II.	DESCRIPTION OF WELL AND Lease Name Sturgeon Location	LEASE Veil No. Pool Name, Including Fo	State Sade		
III.	Line of Section 33 To	TER OF OIL AND NATURAL GA	Fast , NMPM, Chave	S roved o	
	none If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. F 33 6 S 26 E th that from any other lease or pool,	No	Yhen 	
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oll/Gas Pay	P.	
	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET		
٧.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Bun To Tanks Date of Test Other Test				
	Length of Test Actual Prod. During Test	Tubing Pressure Cil-Bbis.	Casing Pressure Water-Ebls.	G	
	GAS WELL				
	Actual Fred. Tost-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Freesure (Shut-in)	Bbls. Condensate/MMCF Cosing Freezure (Shut-in)	C	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV NOV 2 2 19	\$2 ^{T1}	
	a the land been completed to	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	APPROVED	nonts	

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

RECEIVED

OCT 12 1982

O. C. D.

tio	n Co., P.O. Box	< 1972, M	lidland, Texas 79702		
For	rmation	Kind of Leas	al or Fee FEE		
ndr	res	State, 1 dder	FEE ,		
_ine	and 2310	Feet From	The North		
6_F	ast , NMPM	· Chaves	County		
GAS	•				
	Address (Give address to P.O. Box 17	5. Artes	ia, New Mexico 88210 oved copy of this form is to be sent)		
	Is gas actually connecte	ed? W	nen		
El	NO live commingling order	number			
) 	New Well Workover	Deepen	Plug Back Same Resty. Diff. Resty		
	Total Depth		P.B.T.D.		
	Top Oll/Gas Pay		Tubing Depth		
1			Depth Casing Shoe		
ND	CEMENTING RECOR	D			
	DEPTH SI	ET	SACKS CEMENT		
			·		
	oth or be for full 24 hours		l and must be equal to or exceed top allon		
	Producing Method (Flow	u, pump, gas i	Tr. 1.17		
	Casing Pressure		Choke Size		
	Water - Eble.		Gam-MCF		
	Bbls. Consensate/MMC	F	Gravity of Condensate		
	Cosing Pressure (Shut	(ai-:	Chake Size		
	OIL NO	CONSERV V 2 2 19	ATION COMMISSION		
on en	Original Signed By				
ef.	Leslie A. Clements TITLE Supervisor District				
	1	a he filed in	compliance with RULE 1104.		
	This form is to be filed in compliance with RULE 1104. If this is a request for gllowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	All sections of this form must be filled out completely for all sold only tections. Fill out only tections I, II, III, and VI for changes of ow well not e or nord of the supporter, or other such change of conditions I consider the such change of conditions of the such change of the such ch				

DCT 8 1989 MOSS COMICE