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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1:85 8 1803

perator Southeastern Petr  Sdress 1601 E. 2nd, Rosw		LICE COT OIL	LE AND AUTHORIZ	C ***	1			
Southeastern Petr	TO TRANSPORT OIL AND NATURAL GAS						<del></del>	
idress					005-10071			
	roleum inc. v				J0-00J-100,1			
- 1601 E. 200. KOSW	1 1 NM (	88201						
	iell, NM c	30201	Other (Please explai	ia)			<del></del>	
2800(s) for Filing (Check proper box)	Change is	Transporter of:		·				
w Well		Dry Gas						
scompleuou 🛁		Condensate		1	4 :-			
Tife a character				Emin	111	- 4/2		
address of previous operatorDT_d_S Mid]	ianu i A	<u>ion Co</u> 9703	3.0. Box 9128	_ <i>semuu</i> []	J. Man	4275		
DESCRIPTION OF WELL A	ND LEASE			Kind of	11	Lee	se No.	
esse Name	Well No.	Pool Name, Includis			ederal or Fee			
Sturgeon	2	Linda/Sar	n Andres			l		
ocation			0716	,		north		
Unit Letter F	: 2329	. Feet Prom The	est Line and 2310	Fee	t Prom The	101 011	Line	
				Shawaa			County	
Section 3.3 Township	65	Range 26E	, NMPM,	Chaves				
. DESIGNATION OF TRANS	PORTER OF O	IL AND NATU	RAL GAS			1 4 5	-13	
ame of Authorized Transporter of Oil	or Conden	ente	Vocates (Oue sources to au					
Navajo Crude Oil C			P.O. Box 175	, Artes	ia, NM	8821	<u>U</u>	
ame of Authorized Transporter of Casingle	heed Ges	or Dry Ges	Address (Give address to wh	ich approved	copy of this form	is 10 pe 10	<del>=</del> )	
•							<del></del>	
well produces oil or liquids,	Unit Sec.	Twp. Rgs.	ls gas actually connected?	When	?			
ve location of tents.	F 33	6S 26E	<u></u>	1				
this production is commingled with that f	rom any other lease or	pool, give comming	ing order sumber:					
. COMPLETION DATA				·			h:= 3 t.	
	Oil Well	Cas Well	New Well Workover	Despen	Plug Book Se	me Refy	Diff Res'v	
Designate Type of Completion -	· (X)	L	<u> </u>	J	L		1	
Date Spedded	Date Compl. Ready to	Prod.	Total Depth		P.B.T.D.			
	<u> </u>		Top OW/One Pay		MAIne Dans			
rations (DF, REB, RT, GR, stc.) Name of Producing Pormation		ormation	Top Our Carry		Tubing Dopts  Dopts Cooling Shoe			
erforations	• •							
		CASING AND	CEMENTING RECOR	D	<u> </u>			
	CASING & T		DEPTH SET			CKS CEM		
HOLE SIZE	CASING & II	JBING SIZE			Past	ID-	3	
	<del></del>				2 -	9-93		
	<del> </del>				ah	a es	/	
	<del>  _                                   </del>		<del> </del>			1		
. TEST DATA AND REQUES	T BOD AT LOW	ARLE						
LESI DATA AND REQUES	۱۵ EUM ALAUUTT مساولین لیلید کے رسیسید		t be equal to or exceed top all	omable for thi	e depth or be for	full 24 hou	72.)	
IL WELL (Test must be after re that First New Oil Run To Tank	Date of Test	· · · · · · · · · · · · · · · · · · ·	Producing Method (Flow, p.	unp, par 40, 4	Mc.)			
Table Prints (AND EAST TO LEAST	Desp or 1ear							
	Tubing Pressure		Casing Processe		Choice Size			
·	1		•		1			
· · · · · · · · · · · · · · · · · · ·	·				Con MCV	,. <u> </u>		
ength of Test	Oil - Bbis.		Water - Bbis.		Gas- MCF			
Length of Test	Oil - Bbis.				Gas- MCF			
Actual Prod. During Test			Water - Bhia.					
Actual Prod. During Test	Oil - Bbls.				Gee- MCF Gravity of Co	ndines*:		
Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCPRD	Leagth of Test		Water - Bbis.  Bbis. Condensate/MMCF		Gravity of Co			
Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCPRD		#-in)	Water - Bhia.					
Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCPED  Setting Method (pilet, back pr.)	Longth of Test Tubing Pressure (She		Water - Bbis.  Bbis. Condensate/MMCF		Gravity of Co			
Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCPED  Testing Method (piest, back pr.)	Longth of Test Tubing Pressure (She		Water - Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	NCERV	Gravity of Co		ON.	
Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCPED  Testing Method (piest, back pr.)  VI. OPERATOR CERTIFIC	Length of Test  Tubing Pressure (Shr  CATE OF COM  Letions of the Oil Come	PLIANCE	Water - Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	NSERV	Gravity of Co		ON	
Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCPED  Testing Method (piest, back pr.)  VI. OPERATOR CERTIFIC  I hereby cartify that the rules and regal  Division have been consulted with and	Length of Test  Tubing Pressure (Shi  ATE OF COM  Intions of the Oil Come that the information pi	PLIANCE sevention ives above	Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL COI		Gravity of Ca Cacha Siza	OIVISIO	ON	
Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCPED  Testing Method (pilest, back pr.)  VI. OPERATOR CERTIFIC	Length of Test  Tubing Pressure (Shi  ATE OF COM  Intions of the Oil Come that the information pi	PLIANCE sevention ives above	Water - Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)		Gravity of Co	OIVISIO	ON	
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCRD  Testing Method (pilet, back pr.)  VI. OPERATOR CERTIFIC  I bereby cartify that the rules and regal  Division have been complied with and is true and complete to the best of say	Length of Test  Tubing Pressure (Shi  ATE OF COM  Intions of the Oil Come that the information pi	PLIANCE sevention ives above	Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL COI	ed	Carolin Size  Carolin Size  ATION C	)IVISI0 1993	ON	
Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCPED  Festing Method (piest, back pr.)  VI. OPERATOR CERTIFIC  I bereby certify that the rules and regal  Division have been consolied with and	Length of Test  Tubing Pressure (Shi  ATE OF COM  Intions of the Oil Come that the information pi	PLIANCE sevention ives above	Water - Bbls.  Bids. Condensate/MMCF  Casing Pressure (Shut-in)  OIL COI  Date Approve	ed	Carolin Size  Carolin Size  ATION E  FEB 1 5	)IVISI0 1993	ON	
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCPED  Festing Method (piles, back pr.)  VI. OPERATOR CERTIFIC  I bereby certify that the rules and regal  Division have been compiled with and is true and compiles to the best of my	Length of Test Tubing Pressure (Strict ATE OF COM lations of the Oil Committee information oil committee inf	PLIANCE sevention iven above	Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL COI	ed	Carolin Size  Carolin Size  ATION E  FEB 1 5	)IVISI0 1993	ON	
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCPED  Testing Method (pitet, back pr.)  VI. OPERATOR CERTIFIC  I bereby cartify that the rules and regul  Division have been complied with and is true and direptes to the best of sny	Length of Test Tubing Pressure (Strict ATE OF COM lations of the Oil Committee information oil committee inf	PLIANCE sevention ives above	Water - Bbls.  Bbls. Condensate/MMCF  Cooling Pressure (Shut-in)  OIL COI  Date Approve  By	ORIGINA MIKE WI	Carolin Size  Carolin Size  ATION E  FEB 1 5	1993 3Y	ON	
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCPED  Festing Method (piles, back pr.)  VI. OPERATOR CERTIFIC  I bereby certify that the rules and regal  Division have been compiled with and is true and complete to the best of my	Length of Test Tubing Pressure (Shr CATE OF COM lations of the Oil Committee information of the belief.	PLIANCE sevention iven above	Water - Bbls.  Bids. Condensate/MMCF  Casing Pressure (Shut-in)  OIL COI  Date Approve	ORIGINA MIKE WI	Checky of Co	1993 3Y	ON	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.