

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYcopy to  
J. J.

30-005-10074

5. LEASE DESIGNATION AND SERIAL NO.

NM0390091

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

Federal Haystack

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat ✓

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

20-T-6S, R-27E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Forest Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 4486, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

660' FS &amp; WL, Section 20, T-6-S, R-27-E, N.M.P.M.

At proposed prod. zone

M Unit

Same as surface.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

11 Mi. NW of Elkins, N.M. (31 Mi. NNE of Roswell, N.M.)

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

660 feet

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6000

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3907'

22. APPROX. DATE WORK WILL START\*

March 15, 1965

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	200'	200 sax
11"	8-5/8"	20#	950'	225 sax
7-7/8"	4-1/2"	9-1/2#	TD	200 sax

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MAR 9 1965

O. C. C.  
ARTESIA, OFFICE

Proposed drilling program is briefly summarized as follows:

Drill from surface to total depth with rotary tools. Mud logging unit from 500 feet to T.D. Use low water loss drilling fluid thru San Andres sufficient for coring.

Core point to be determined by Circulated samples. Intermediate casing to be set below top of San Andres.

Test any potentially productive shows.

Run gamma ray-sonic, laterolog from surface casing to T.D. Microlaterolog thru potential pay zones.

Normal blowout preventer program.

Anticipated formation tops: San Andres, 800'; Glorieta, 2000'; Tubb, 3500'; Abo, 4200'; Wolfcamp, 4800'; Penn., 5200'; Miss., 5500'; Devonian 5650'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J. R. Creech

TITLE

Division Landman

DATE

3-4-65

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

NM00C - ARTESIA

NM00C - HOBBS

BLM - SANTA FE

☒☐☐

APPROVED

DATE

MAR - 8 1965

B. J. SHOGER  
DISTRICT ENGINEER

\*See Instructions On Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

**Items 15 and 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

**Item 22:** Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

Copy to S. J.

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

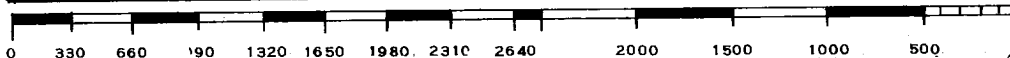
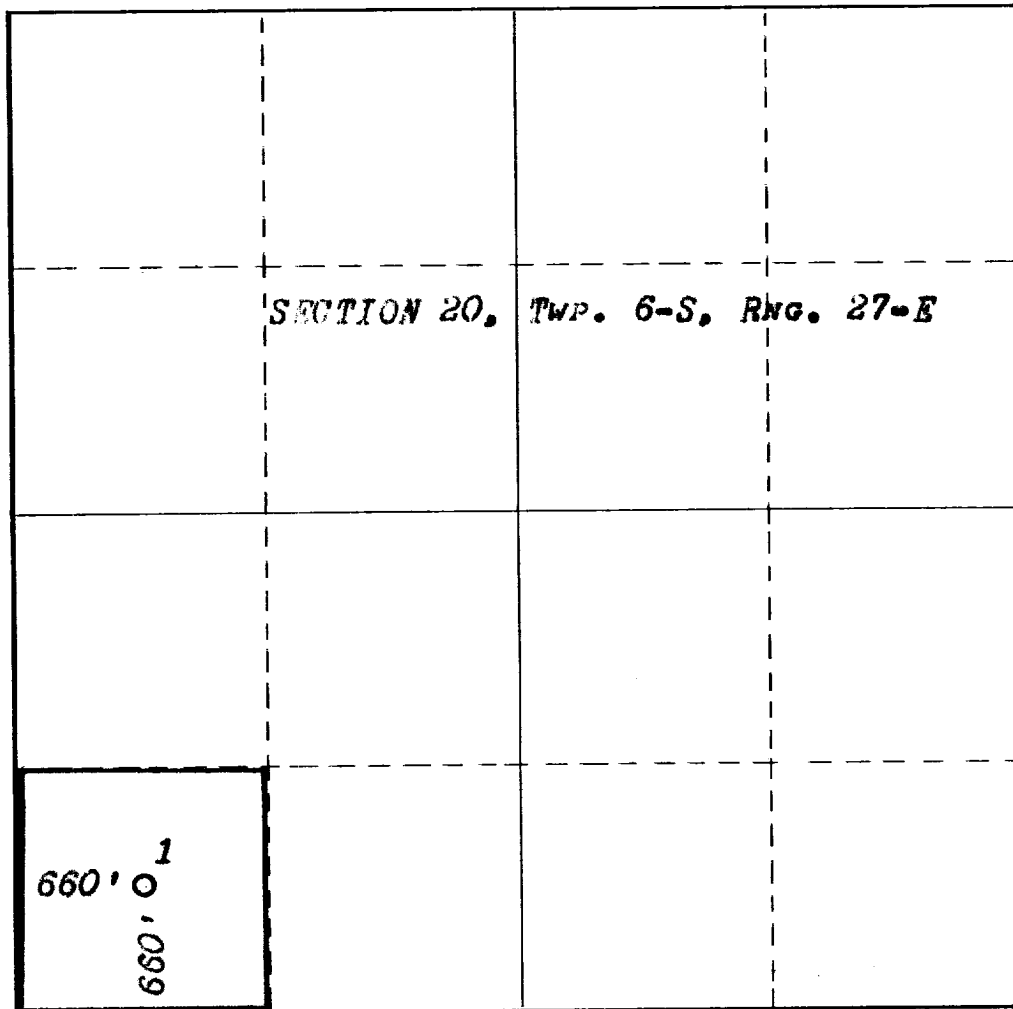
Operator <b>Forest Oil Corporation</b>			Lease <b>Federal Haystack</b>		Well No. <b>1</b>
Unit Letter <b>M</b>	Section <b>20</b>	Township <b>6 South</b>	Range <b>27 East</b>	County <b>Chaves</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>West</b> line					
Ground Level Elev. <b>3907'</b>	Producing Formation <b>Devonian</b> ✓		Pool <b>Wildcat</b> ✓		Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation **One Lease Dedicated**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



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**MAR 4 1965**  
O. C. C.  
ARTESIA, OFFICE

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*J. R. Creech*  
Name

**J. R. Creech**

Position

**Division Landman**

Company

**Forest Oil Corporation**

Date

**March 4, 1965**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**FEB. 20, 1965**

Date Surveyed

Registered Professional Engineer  
and/or Land Surveyor

*[Signature]*  
Certificate No. **754**