NO. OF COPIES REC	15				
DISTRIBUTIO					
SANTA FE	/				
FILE	V				
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	/			
	GAS				
OPERATOR		1.1			
PRORATION OF					
Operator					

## NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old C-104 and C-110 Effective 1-1-65							
1-11		1 3	, + 5	المراجع الم			

FILE /	REQUEST	Supersedes Old C-104 and C-1 Effective 1-1-65				
U.S.G.S.	AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
TRANSPORTER OIL						
OPERATOR 1				1.67		
1. PRORATION OFFICE						
Operator  Ernest A. Han	son			1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
P. 0. Box 151	5 Paguall Hay Navige 9	3 3 A 1				
Reason(s) for filing (Check proper		Other (Ple	ase explain)			
New Well Recompletion	Change in Transporter of: Oil XX Dry G	ias 🗍 🗦	from med	and loop.		
Change in Ownership	<b>1</b> 1 → 1 → 1 → 1 → 1 → 1 → 1 → 1 → 1 → 1		FECTIVE MARCH 1	, 1967		
If change of ownership give name and address of previous owner	ne					
II. DESCRIPTION OF WELL AN	ND LEASE					
Penrose State	Well No. Pool Name, Including F		Kind of Lease State, Federal or Fee	Lease No. E-9997		
Location	,			state v. ////		
	Ling Feet From The N Lin	ne and	Feet From The	<i>W</i>		
Line of Section 22	Township 10 S Range	27 E , NM	PM, Chr	County		
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA		ss to which approved conv	of this form is to be sent)		
THE PERMIAN CORPO	RATIÔN TO THE STATE OF THE STAT	i	3119, MIDLAND,			
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give addres	s to which approved copy	of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually conne	ected? When			
If this production is commingled	D 22 10S 27E with that from any other lease or pool,		der number:			
Designate Type of Compl	etion (X)	New Well Workove	er Deepen Plug B	Back   Same Res'v.   Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.	.D.		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing	g Depth		
				Depth Casing Shoe		
Perforations			Depth	Casing Snoe		
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING REC	<del></del>	SACKS CEMENT		
HOLE SIZE	CASING & TOBING SIZE	DEFIN	SEI	SACKS CEMENT		
V. TEST DATA AND REQUEST OIL WELL		after recovery of total ve epth or be for full 24 ho		be equal to or exceed top allow		
Date First New Oil Run To Tanks	Date of Test	Producing Method (F	low, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - N	Gas - MCF		
	•					
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/Mi	ACF Gravity	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	ut-in) Choke	Choke Size		
CERTIFICATE OF COMPLIANCE		OIL	OIL CONSERVATION COMMISSION			
			15.7	, 19		
Commission have been complie	nd regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	BY	a Grasse	<del></del>		
		TITLE	<u></u>			
E. TAT	11	41	to be filed in complian			
Must W.	ignature)	well this form m	ust be accompanied by	r a newly drilled or deepened a tabulation of the deviation		
David	(Title)	tests taken on th	e well in accordance w	vith RULE 111.		
1	All sections of this form must be filled out completely for allowable on new and recompleted wells.					

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.