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	DISTRIBUTION			
			DNSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE /		AND	
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL. AND NATURAL GA	\S
	LAND OFFICE			RESEIVED
	TRANSPORTER OIL / GAS			
_	OPERATOR			2 5 196 8
1.	Operator Paul Slayton Paul Slayton			
	Address			
	115 East Country Club Road, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of:			
	Recompletion Oil Dry Gas			
	Change in Ownership	Casinghead Gas Condens	 	
		Thefalakoa Odl Company P	. O. Box 1582, Roswell,	New Mexico 88201
	and address of previous owner	Iwiniakes OII Company, I	. U. BOX 1302, NOSWELL,	New Heatter Golden
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
	Penrose State	1 Diablo-San And	res State, Federal	or Fee State E-9997
	Unit Letter D ; 660	Feet From The North Line	and Feet From Ti	neWest
	Line of Section 22 Tow	mship 10S Range 2	.7E , NMPM, Ch	AVES County
			_	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed conv of this form is to be sent)
		or Condensate		
	Scurlock Oil Company		414 Mid America Building	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			ed copy of this form is to be sent)
	None			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 22 10S 27E	Is gas actually connected? When	1
	If this production is commingled wit	<u></u>	<u> </u>	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio			Pring Buck Builte Field V. Diffi Field V.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	11022 3122			
V.	. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			, etc.)
		Turking Processes	Casing Pressure	Choke Size
	Length of Test	Tubing Pressure		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	CACAMET			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	and manner (burn) and but		•	

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED TITLE

(Signature) (Title)

May 14, 1968

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.