



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Stephen C. Melbing and Frank L. Podgorschan Texaco-White Ranch
(Company or Operator) (Lease)
Well No. 1 in SE 1/4 of SE 1/4, of Sec. 25, T. 10S, R. 27E, NMPM.
Hildcat Pool, Chaves County.
Well is 860 feet from South line and 1080 feet from WEST line
of Section 27. If State Land the Oil and Gas Lease No. is not on state land
Drilling Commenced 9-5-63, 19 Drilling was Completed 10-3-63, 19.
Name of Drilling Contractor A. M. Russell & Son
Address Caprock, New Mexico
Elevation above sea level at Top of Tubing Head 3225.35'. The information given is to be kept confidential until
ok to release now, 19.

OIL SANDS OR ZONES

No. 1, from none to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

RECEIVED

MAR 24 1964

ARTESIA OFFICE

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF STEEL	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	45#	used	270'	M		None	surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	10 3/4	270'	50BX		2% Ca Cl	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

.....
.....
.....
.....
.....

Result of Production Stimulation.....

..... Depth Cleaned Out

"If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto:

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from 0 feet to 2180 feet, and from _____ feet to _____ feet.

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was..... M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure..... lbs.

Length of Time Shut in.....

Southeastern New Mexico

T. Anhy.....
T. Salt.....
B. Salt.....
T. Yates.....
T. 7 Rivers.....
T. Queen.....
T. Grayburg.....
T. San Andres.....
T. Glorieta.....
T. Drinkard.....
T. Tubbs.....
T. Abo.....
T. Penn.....
T. Miss.....

T. Devonian.....
T. Silurian.....
T. Montoya.....
T. Simpson.....
T. McKee.....
T. Ellenburger.....
T. Gr. Wash.....
T. Granite.....
T.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo.....

T. Kirtland-Fruitland.....

T. Farmington.....

T. Pictured Cliffs.....

T. Menefee.....

T. Point Lookout.....

T. Mancos.....

T. Dakota.....

T. Morrison.....

T. Penn.....

T.

T.

T.

T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 4, 1963

Helbing & Podpechan
Company or Operator.....

Box 568, Roswell, N.M.
Address.....

Name: Stephen C. Helting

Position or Title **Partner**