	j									3 JU,	VV Y	/	
NUMBER OF COL	OIL GAS					_			VATION (FORM C-103 (Rev 3-55)	
	PROPATION OFFICE												
Name of Company Address													
Lease	BILL	-HI C	KS LEE	<u>. ₩</u>	CKS	Unit L		L400 Section	Township	3. B	DG Rang	FT. WORTH	
FREI		NNIN	GTON		1			<u>12</u>	7	,		27	
Date Work Pe	rformed		Pool	יז די	<u> ነ</u> ለጥ(n.I.		and !	County	HAVE	2		
THIS IS A REPORT OF P (Check appropriate block)													
Beginni	Beginning Drilling Operations Casing Test and Cement Job Other (Explain):												
Plugging Remedial Work													
Detailed account of work done, nature and quantity of materials used, and results obtained.													
PUMPED 25 SACKS OF CEMENT TO BOTTOM OF HOLE THAT WAS POSSIBLE TO ATTAIN.													
25 SACKS @ 1815 TO 1740! 20 SACKS @ 520 TO 460! 5 SACKS @ 20 TO 0!													
METHOD USED WAS WITH DRILL PIPE, MUD GRAVITY WAS 11.8, AMOUNT OF MUD USED WAS A FULL HOLE, WEIGHT OF CEMENT WAS 16.60, TYPE XH. COPY ENCLOSED.													
PERMISSION TO CEMENT WAS OBTAINED BY TEL. FROM M. L. ARMSTRONG, N. M. O. & G. C., ARTESIA BY A. V. CORPENING, JR. ON 5-23-64.													
Witnessed by					Position				Company				
	A. V.	com	HE W	LOW	FOR R	EME D	IAL W	ORK RE	PORTS OF	NLY !	HCKS		
		1==		*	ORIGI	NAL W							
D F Elev.		TD			PBTD	•			Producing	Interval	Co	ompletion Date	
Tubing Diame	ter		Tubing Depth			le o	il Stri	ng Diame	ter	of	Same Deb	eh I V E D	
Perforated Interval(s)							SEP 3 1964						
Open Hole Interval							Producing Formation(s) O. C. C. ARTERIA. OFFICE						
	D	<u> </u>	Oil Declarat					Γ	Penduaria:			G W-11 D	
Test	Date of Test		Oil Producti BPD	on .		roducti FPD	on		roduction PD		OR feet/Bbl	Gas Well Potential MCFPD	
Before Workover	·····												
After Workover						<u>.</u>						·	
I hereby certify that the information given above is true and comp to the best of my knowledge.											re is true and complete		
ML annitrona							Name 000 leads						
Title AND OAS INSPECTOR							Position Commer						
Date OCT 2 7 1964 Company									·				