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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 2 1969
NEW MEXICO OIL CONSERVATION COMMISSION
O. C. C.
ARTEZIA, OFFICE

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well		7. Unit Agreement Name	
2. Name of Operator Reading & Bates Offshore Drilling Company		8. Farm or Lease Name White Ranch	
3. Address of Operator 810 East County Road, Room 202, Odessa, Texas 79760		9. Well No. 2	
4. Location of Well UNIT LETTER <u>H</u> <u>1836</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>12-S</u> RANGE <u>28-E</u> NMPM.		10. Field and Pool, or Wildcat <u>SH</u>	
15. Elevation (Show whether DF, RT, GR, etc.) 3685.8 G.L.		12. County Chaves	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Re-enter dry hole, complete as</u> <input checked="" type="checkbox"/>
Salt Water Disposal Well.			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re: Order No. SWD-78 October 17, 1968

3-05-69 Cleaned out cement and mud to 1956'. 8-5/8" casing is set at 1951' and cemented to surface. Set wireline bridge plug at 1944'. Perforated 60 holes 1810' - 1930', one every two feet.

3-06-69 Ran packer and tubing. Acidized with 3000 gallons 28% acid. ISIP 900#. Swabbed dry in six runs -- some acid gas.

3-07-69 Swabbed 10-15 barrels water, dried up. Pumped in 1.26 BPM @ 1400 psi.

3-14-69 Re-acidized with 500 gallons acid. Pumped in 20 bbls./hr. @ 700 psi. Shut down. Waiting on electrical contract negotiations.

4-17-69 Ran plastic coated packer, 2-3/8" plastic coated tubing. Set packer @ 1735' with 18,000# tension. Hooked up injection line, pump and tank. Pumped in 24 BPH @ 700 psi. Final report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. G. Hill TITLE Engineer DATE 4-30-69

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAY 2 1969

CONDITIONS OF APPROVAL, IF ANY: