

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

JAN 29 1982

O. C. D.
NATURAL GASREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR	L. Texas Enterprises, Inc.
2. ADDRESS	1801 Main Street, Suite 1000, Houston, Tx 77002
3. REASON(S) FOR FILING (Check proper box)	Other (Please explain) Change of Operator eff. November 1, 1981, from Bettis, Boyle & Stovall
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	
4. If change of ownership give name and address of previous owner	Bettis, Boyle & Stovall, P. O. Box 1240 Graham, Tx 76046

Order No. SWD-78

1. DESCRIPTION OF WELL AND LEASE	Well No. 2	Pool Name, Including Formation SWD Well San Andres	Kind of Lease State, Federal or Fee Fee	Lease to
2. Location	Unit Letter H	1836 Feet From The North Line and 660 Feet From The East	Line of Section 1	Township 12-S Range 28-E NMPM, Chaves County

1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
	Salt Water Disposal Well	
	Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA	Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Some Rest. ☐ Diff. Res. ☐		
Designate Type of Completion - (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	(Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Pilot, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

1. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED FEB 1 1982
Lynn E. Foster	BY W. A. Grissett
Petroleum Engineer	TITLE SUPERVISOR, DISTRICT II
1/29/82	This form is to be filed in compliance with RULE 1.000.
	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 1.11.
	All sections of this form must be filled out completely for allowable on new and recompleted wells.
	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
	Form C-104 must be filed for each pool in each