Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

JUL 1 8 1991 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST	FOR ALLOWA			ZATION NS	LAA, OFFI	LE		
Operator Stevens Operating (ing Corporation /				Well API No.				
Address P. O. Box 2408, Ro		88202							
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		in Transporter of: Dry Gas Condensate	Chang	er (Please expla ge name o West Whi	f well		ite Ranc	h #2	
If change of operator give name and address of previous operator L.	Texas Petrol	eum, Inc. 1	801 Main	St., Ste	. 1000,	Houston	n, TX 7	7002	
II. DESCRIPTION OF WELI Lease Name West White Rance	Well No. Pool Name, Includ						of Lease Lease No. Federal or Fee		
Location Unit Letter H	: 1836	Feet From The _			Fe	et From The	East	Line	
Section 1 Towns	hip 12S	Range 28E	, N	MPM, Cha	ves		.	County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil					·				
Salt Water Disposal	Well or Con	Censale	Address (Gr	ve address to wh	ich approved	copy of this f	orm is to be se	int)	
Name of Authorized Transporter of Casi						copy of this f	orm is to be se	int)	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge	. Is gas actual	Is gas actually connected? When ?					
If this production is commingled with the IV. COMPLETION DATA									
Designate Type of Completion		i	New Well Total Depth	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	Date Compl. Ready to Prod.				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
Perforations			_1	<u></u>			Depth Casing Shoe		
			CEMENTI	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUE									
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test		exceed top alloethod (Flow, pu		tc.)	. 1	150		
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			7-1	9-91	
Actual Prod. During Test	Oil - Bbis.		Water - Bbls.			Gas- MCF	Lug	or t gan	
GAS WELL	.9				·····	I	A WILL	1 years	
Actual Prod. Test - MCF/D	Length of Test	·	Bbls. Conden	sate/MMCF		Gravity of C	ondensate		
Festing Method (pitot, back pr.)	Tubing Pressure (St	ut-in)	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved					
Signature Patricia Thompson Greenwade Gen. Manager Printed Name 07/17/91 (505) 622-7273				By ORIGINAL SIGNED BY MIKE WILLIAMS Title SUPERVISOR, DISTRICT IT					
Date Date) 622-1213 elephone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.