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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
-

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name Bogle
3. Address of Operator Box 1858 Roswell, New Mexico		9. Well No. 1
4. Location of Well UNIT LETTER D 330 FEET FROM THE north LINE AND 990 FEET FROM THE west LINE, SECTION 34 TOWNSHIP 11 S RANGE 25 E N.M.P.M.		10. Field and Pool, or Wildcat Beethoven Area LLC
15. Elevation (Show whether DF, RT, GR, etc.) 3508' dr		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 3:00 p.m. (MST), March 14, 1965.
Ran 33' of 13-3/8" (48#, H-40) casing and cemented at 40' with 22 sacks El Toro regular cement. Ran 9-5/8" (32.2#, H-40) casing which stuck at 438'. Cut off at ground level. Ran 739' of 7" (23#, J-55) casing and cemented at 745' with 110 sacks Incor plus 2% CaCl₂ plus 2 sacks flocele. Plug down at 6:30 p.m. (MST), March 17, 1965. Ran temperature survey and found top of cement at 100'. Cemented 9-5/8" and 13-3/8" to surface with 40 sacks Incor. Cemented 7" and 9-5/8" to surface with 10 sacks Incor. Tested 7" casing with 600 psi for 30 minutes with no pressure drop. Drilled out 40' cement and 3' of formation and tested with 500 psi for 30 minutes - no pressure drop. Witnessed and approved by Mr. James I. Wright, State Engineer.

RECEIVED

MAR 22 1965

G. O. P.
ANTHONY SERVICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By R. J. Doubek TITLE Division Mechanical Engr. DATE March 19, 1965

APPROVED BY M. L. Armstrong TITLE DATE 1965

CONDITIONS OF APPROVAL, IF ANY: