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1.LE	N	NEW MEXICO OIL CONSERVATION COMMISSION FORM C-1 (Rev 3-55)						FORM C-103 (Rev 3-55)
LAND OFFICE OIL TRANSPORTER		MISCELL	ANEOU	S REP	ORTS O	N WELLS	-	(
OPERATOR 3	(Subm	it to appropria	ate Distric	t Office	as per Com	mission Ru	le 1106))
			Addres					
Name of Company Shell	. Oil Company	· · · ·	Addres	Р.		18 <u>5</u> 8, Ros	well.	New Mexico
Lease			Unit Letter	Section	Township		Range	e
Cannon Date Work Performed	Pool	5	0	1 27	County	10-5	L	25-E
2-28 thru 3-17, 196	54 South 1	Bitter Lak		Andres	Cl	haves		
Beginning Drilling Opera		A REPORT O				Explain):		
Degining Diffing Open		emedial Work			(*			
Detailed account of work done	L		sed, and res	ults obta	ined.			·····
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NMOCC Order	. No. R- 2658 - 2	2-5-64						. C. C.
Witnessed by	- <u> </u>	Position			Company	ghall Ar	ARTE	. C. C. BIA, OFFICE
	:kson	Position	ion For			Shell Oil	ARTE	. C. C. BIA, OFFICE
Witnessed by J. W. N1C	FILL IN BE	Position Product LOW FOR RE ORIGIN		ORK R	EPORTS OI	NLY	ARTE	E. C. BIA, OFFICE
Witnessed by J. W. N1C	:kson	Position Product LOW FOR RE	MEDIAL V	ORK R		NLY	ARTE	. C. C. BIA, OFFICE
Witnessed by J. W. N1C	FILL IN BE	Position Product LOW FOR RE ORIGIN	MEDIAL V	ORK R	EPORTS Of Producing	NLY Interval	ARTE	BIA, OFFICE
Witnessed by J. W. N1C D F Elev.	FILL IN BE	Position Product LOW FOR RE ORIGIN	MEDIAL V	VORK RI	EPORTS Of Producing	NLY Interval	Computer Co	BIA, OFFICE
Witnessed by J. W. N1C D F Elev. Tubing Diameter Perforated Interval(s)	FILL IN BE	Position Product LOW FOR RE ORIGIN	Oil Stri	VORK R DATA ing Diame	EPORTS Of Producing eter	NLY Interval	Computer Co	BIA, OFFICE
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Witnessed by J. W. Nic D F Elev. T Tubing Diameter T Perforated Interval(s) Open Hole Interval Test Date of Test Perform T	FILL IN BE Tubing Depth	Position Product LOW FOR RE ORIGIN PBTD PBTD RESULTS	Oil Stri Production	NORK R DATA ing Diame ing Forma KOVER Water I	EPORTS Of Producing eter ation(s) Production	NLY Interval Oil St GO	Composition of the second seco	Gas Well Potential
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