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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico 88201			
Lease Cannon	Well No. 5	Unit Letter 0	Section 27	Township 10-S	Range 25-E		
Date Work Performed 3-13-64 thru 4-7-64		Pool South Bitter Lakes-San Andres			County Chaves		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Completion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran tubing and spotted 300 gallons 15% HCL (containing 0.7% 12N + 0.3% Penetrant-5). Pulled tubing.
2. Perforated 923', 928', 931', 937', 946', 951', 962', 973', 979', 995', 998' w/1 - 3/8" JS (11 holes).
3. Ran Baker Model AC tension packer on 2" tubing and set at 512'.
4. Treated with 2000 gallons 15% HCL containing 0.7% 12N + 0.3% Penetrant-5 using ball sealers after each 100 gallons.
5. In 2 1/2 hours swabbed 7 BO + 3 BAW.
6. Treated w/1000 gallons 15% HCL containing 0.7% 12N + 0.3% Penetrant 5 using ball sealers.
7. In 9 hours swabbed 7 BO + 10 BW.
8. Pulled tubing and packer.
9. Treated via 4 1/2" casing w/15,000 gallons refined oil (90% Golden Famariss + 10% Regular Famariss) + 2 gallon/1000 gallon CaCl₂ water, containing 0.25# increased to 1.4#/gallon 20-40 mesh radioactive sand and 1/20 to 1/40# per gallon Mark II Adomite and 300 cu. ft./bbl. CO₂.

(Continued on back of page)

Witnessed by J. W. Nickson	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	

RECEIVED

Perforated Interval(s)	Open Hole Interval	Producing Formation(s)	APR 10 1964
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RESULTS OF WORKOVER

O. O. O.

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title OIL AND GAS INSPECTOR	Position District Exploitation Engineer	
Date APR 10 1964	Company Shell Oil Company	

10. Ran 30 jets. (924') 2" EUE tubing and hung at 930', SN at 899', Hague gas anchor at 900', BMA 902'-930'.
11. Ran 2" x 1 1/2" x 8' Volume Producer BHP w/1" x 6' dip tube on 35 - 3/4" rods.
12. Recovered load.
13. On OPI pumped 8 BO + 7 BW on 13 - 28" SPM.
Gr. 20.5° API.