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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico  
(Place)

April 9, 1964  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company  
(Company or Operator)

Mary Ann Cannon  
(Lease)

Well No. 5, in SW 1/4 SE 1/4,

0, Sec. 27, T. 10-S, R. 25-E, NMPM, South Bitter Lakes-San Andres Pool

Unit Letter

Chaves

County. Date Spudded 2-14-64

Date Drilling Completed 2-29-64

Please indicate location:

R - 25 - E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O ⊙	P

Elevation 3513' DF

Total Depth 1056' PBD 1025'

Top Oil/Water Pay 923'

Name of Prod. Form. San Andres

PRODUCING INTERVAL - 923', 928', 931', 937', 946'

Perforations 951', 962', 973', 979', 995', 998'

T Open Hole -

Depth Casing Shoe 1055' Depth Tubing 930'

10 OIL WELL TEST -

S Natural Prod. Test: bbls, oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 8 bbls, oil, 7 bbls water in 24 hrs, - min. Size \*

GAS WELL TEST -

\*Pump 13 - 28" SPN

660' FSL & 1980' FEL, Sec. 27  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	30	30
7"	600	250
4 1/2"	1048	175
2"	924	

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 g. 15% HCL, 15,000 g. Refined Oil, 21,000# Sand, 750# Mark II Adomite

Casing Press. - Tubing Press. - Date first new oil run to tanks April 7, 1964

Oil Transporter McWood Corporation (Trucks)

Gas Transporter None

RECEIVED

Remarks:

APR 10 1964

NMOCC Order No. R-2658

D. C. C.  
ARTERIAL OFFICE

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: APR 10 1964, 19

Shell Oil Company  
(Company or Operator)

Original Signed By

By: R. A. Lowery R. A. LOWERY  
(Signature)

OIL CONSERVATION COMMISSION

By: M. L. Cunningham

Title: OIL AND GAS INSPECTOR

Title: District Exploitation Engineer  
Send Communications regarding well to:

Name: Shell Oil Company

Address: P. O. Box 1858, Roswell, New Mexico 88201



5 copies  
revised  
22 Nov  
1971

660' FSL & 1980' FEL, Section 27, T-10-S, R-25-E, NMPM Survey, Chaves County,  
New Mexico

457' = 1/2°  
871' = 1°

**D. C. C.**  
**OFFICE**

*Louis L. Garrison*  
Notary Public in and for Chaves County.