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MIDDING	AND	CIEMIENTING	RECORD

Guide

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	Method Used	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	10 3/4"	30'	30			
9 5/8"	7"	6061	250	Runn & Plue	Comented to Suri	ace
6 1/4"		1055'	175	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 923', 928', 931', 937', 946', 951', 962', 973', 979', 995', 998' w/1 - 3/8" JS

Treated w/3000 gallons 15% HCL containing 0.7% 12N + 0.3% Penetrant-5.

Treated w/15,000 gallons refined oil + 21,000# Sand + 750# Mark II Adomite.

On OPT pumped 8 BO + 7 BW on 13 - 28" SFM. Result of Production Stimulation.....

1048'

11.6#

4 1/2"

New

*

011 String

JED OF DRILL-STEM AND SPECIAL TES. Ł

11 orill-stem or other special te	sts or deviation surveys were made, submit report or	a separate sheet and attach hereto
	TOOLS USED	
Rotary tools were used from 30	feet to	
Cable tools were used from 0	feet to	feet tofeet.
		feet tofeet.
	PEODUCTION	
Put to Producing	, 19.64	
OIL WELL: The production during the fi	ärst 24 hours wasbarrels	settents of the 53 st
was oil;	% was emulsion;	nd% was sediment. A.P.I.
Gravity		
GAS WELL: The production during the fi	irst 24 hours wasM.C.F. plus	
		Darreis of
liquid Hydrocarbon. Shut in		
Length of Time Shut in		
PLEASE INDICATE BELOW FORM	TATION TOPS (IN CONFORMANCE WITH G	EOGRAPHICAL SECTION OF STATES
Southeaster	n New Mexico	
T A-L.		Northwestern New Mexico
T. Anhy		T. Ojo Alamo
T. Salt	T. Silurian	
T. Salt B. Salt	T. Silurian T. Montoya	T. Ojo Alamo
T. Salt B. Salt T. Yates	T. Silurian T. Montoya T. Simpson	T. Ojo Alamo T. Kirtland-Fruitland T. Farmington
T. Salt B. Salt T. Yates T. 7 Rivers	T. Silurian	T. Ojo Alamo T. Kirtland-Fruitland T. Farmington
T. Salt	T. Silurian	 T. Ojo Alamo T. Kirtland-Fruitland T. Farmington T. Pictured Cliffa
T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg	T. Silurian	 T. Ojo Alamo T. Kirtland-Fruitland T. Farmington T. Pictured Cliffs T. Menefee T. Point Lookout T. Mancos
T. Salt	T. Silurian	 T. Ojo Alamo T. Kirtland-Fruitland T. Farmington T. Pictured Cliffs T. Menefee T. Point Lookout T. Mancos T. Dakota
T. Salt	T. Silurian	T. Ojo Alamo T. Kirtland-Fruitland T. Farmington T. Pictured Cliffs T. Menefee T. Point Lookout T. Mancos T. Dakota T. Morrison
T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg Frodec 674' (+2839') T. Glorieta T. Drinkard	T. Silurian	T. Ojo Alamo T. Kirtland-Fruitland T. Farmington T. Pictured Cliffs T. Menefee T. Point Lookout T. Mancos T. Dakota T. Morrison T. Penn
T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg Froded 674' (+2839') T. Glorieta T. Drinkard T. Tubbs	T. Silurian	T. Ojo Alamo T. Kirtland-Fruitland T. Farmington T. Pictured Cliffs T. Menefee T. Point Lookout T. Mancos T. Dakota T. Morrison T. Penn T
T. Salt	T. Silurian	T. Ojo Alamo
T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg Frodec 674' (+2839') T. Glorieta T. Drinkard T. Tubbs T. Abo	T. Silurian	T. Ojo Alamo T. Kirtland-Fruitland T. Farmington T. Pictured Cliffs T. Menefee T. Point Lookout T. Mancos T. Dakota T. Morrison T. Penn T

From	To	Thickness in Feet	Formati	on	From	То	Thickness in Feet	Formation
0 674 913 1015	674 913 1015 1056	239 102	Surface Sands a Anhydrite, Gypa Dolomite w/Gypa Limestone w/Dol	um & Dolomit um & Anhydri	t e			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. ~~ /

•	Apr11 9, 1964
Company or Operator. She11 Oil Company	(Date) Address P. O. Box 1858, Roswell, New Mexico 88201
Name R. Lowery Original Signed By	Position or Title District Exploitation Engineer
R. A. LOWBRY	n an