NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE			
FILE		1/4_	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR		2	
PRORATION OFFICE			
Operator			
77 1	M C		

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			AS	
	011				
	TRANSPORTER GAS		ρ		
	OPERATOR 2		(
1.	PRORATION OFFICE Operator				
	H. N. Sweeney				
	Address				
	P. O. Box 1582	- Roswell, New Mexico 8	Other (Please explain)		
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:		Parmian corp.	
	Recompletion	Oil k Dry Gas	. I trom the	Permian Corp.	
	Change in Ownership	Casinghead Gas Conden	sate		
	If change of ownership give name and address of previous owner	(
11.	DESCRIPTION OF WELL AND L	FASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
	Lease Name Mary Ann Cannon		n Andres, South State, Federal	or Fee Fee	
	Location Carmon	J Ditter Have Da			
	Unit Letter 0 , 660	Feet From The South Line	e and 1980 Feet From T	he East	
	Line of Section 27 Town	nship 108 Range	25E , NMPM, Ch	aves County	
HT.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s		
***	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	t t	
	Scurlock Oil Company	y Car Co	414 Mid America Buildin Address (Give address to which approx	g, Midland, Texas	
	'Name of Authorized Transporter of Cas.	inghedd Gds of Diy Gds	, man ess (otto data es a man		
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	rn.	
	give location of tanks.	K 27 10S 25E	No		
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	n – (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RRB, RT, GR, etc.)				
	Perforations			Depth Casing Shoe	
		TUDING CASING AND	CEMENTING RECORD	1	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE				
	THE DATE AND DECLIEST FO	OD ALLOWARIE (Test must be a	ofter recovery of total volume of load oil	and must be equal to or exceed top allow-	
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.				ji, eic.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test				
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF	
				<u> </u>	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
				Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	CUOKE 0156	
		OF.	OU CONSERVA	ATION COMMISSION	
VI	I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVA	1967	
			APPROVED	, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY JA Klamb			
	marka 9	west	1	makin for a newly drilled or deepened	
marcha & west		well, this form must be accompa	anied by a tabulation of the deviation		

marcha & west
(Signature)
Production Clerk

August 1Date 967

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

