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PRODUCTION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office under Commission Rule 1106)

Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico	
Lease Cannon	Well No. 6	Unit Letter N	Section 27
		Township 10-S	Range 25-E
Date Work Performed Feb. 14 thru Mar. 31 '64	Pool South Bitter Lakes San Andres	County Chaves	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Completion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran 2" EUE tubing and checked PBTD @ 971'. Spotted 300 gallons 15% HCL (with 0.7% N12 and 0.3% Penetrant-5). Tested 4 1/2" casing and then pulled tubing.
2. Ran GR/CCL log 973-680' and perforated with one 3/8" jet shot @ 947', 942', 939', 924', 913', 905', 898', 894', 886', 882' (10 holes).
3. Ran packer on 2" tubing and set at 502'. Injected acid. Lowered packer to 870' and acidized w/2000 gallons 15% HCL (with 0.7% N12 and 0.3% Penetrant-5) in 20 stages using ball sealers. Pulled tubing and packer.
4. Ran 31 joints (875') of 2" EUE tubing + one 10' pup joint and hung at 881', SN @ 848'; Hague Gas Anchor @ 849'; BPMA @ 851-881', 2" x 1 1/2" x 8' O'Bannon Bottom Hole Pump with 1" x 6' dip tube on 33 3/4" rods.
5. Swabbed load and recovered load.
6. Well pumped 12 BOPD + 4 EOPD on 13-28" S.P.M. Gravity 21.6° API

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APR 6 1964

O. C. C.
ARTESIA, OFFICE

NMOCC Order No. R-2658

Witnessed by J. W. Nickson	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>M. L. Armstrong</i>	Name Original Signed By R. A. LOWERY	R. A. Lowery	
Title OIL AND GAS INSPECTOR	Position District Exploitation Engineer		
Date APR 6 1964	Company Shell Oil Company		

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