	NO. OF COPIES RECEIVED 5	et man		, •			
ĺ	DISTRIBUTION	NEW MEXICO OIL CO	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	Supersedes Old C-104 and C-110	
	SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old Effective 1-1-6			
	U.S.G.S.	AND					
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED					
	OIL /		v?		RELE	IVED	
	TRANSPORTER GAS		ſ				
	OPERATOR 3	JUL 1 5 19RR					
I.	PRORATION OFFICE						
	Operator D. C. C.						
	H. N. Sweeney ARTEBIA, DIFFICE Address						
	Box 1582 Roswell, New Mexico						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well	w Well Change in Transporter of:					
	Recompletion Oil Dry Gas						
	Change in Ownership X Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner	Shell OIl Co. Box 1509	Midland, Texa	S			
11.	DESCRIPTION OF WELL AND I	LEASE				<u> </u>	
	Lease Name	Well No. Pool Name, Including Fo		Kind of Lease	- C EEE	Lease No.	
	Mary Ann Cannon	6 So. Bitter Lak	e s San Andres	State, Federal or	ree FEE	_	
	Location Unit Letter N ; 660	Feet From The South Line	e and 1980	Feet From The	,_West		
	Line of Section 27 Tow	rnship 10S Range	25 е , ммр	м. Chaves		County	
	Elife of Section 2.						
III.		TER OF OIL AND NATURAL GA	S	1/1	l and a Mile form the	to to conti	
	Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) McWood Corp. Address (Give address to which approved copy of this form is to be sent) 203 011 & Gas Bldg. Abilene, lexas					Tijas	
		McWood Corp. 203 011 & Gas Bldg. Abilene, Texas me of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	Name of Additionized Transporter of Cashinghed Gas G. 217 Gas						
	Unit Sec. Twp. Rge. Is gas actually connected? When						
	If well produces oil or liquids, give location of tanks.	お人 27 10S 25E		NO !			
	If this production is commingled wit	h that from any other lease or pool,	give commingling ord	er number:	•		
ĮV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.						
	Designate Type of Completion		I Idem Mett Motroner) Deepen i	- Tug Buck Same Ive.	, , , , , , , , , , , , , , , , , , , ,	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	i	
	Date Spudded	Date Compil Head, to Floar					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations			1	Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
		CASING & TUBING SIZE	DEPTH :		SACKS CE	MENT	
	HOLE SIZE	CASING & TUBING SIZE	DEFTA	321	0.10.10.00		
			<u> </u>				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	OIL WELL able for this depth or de for full 24 nours)						
	Date First New Oil Run To Tanks	Date of lest	Frondering Marinea (1)	, pamp, a ,	,		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Edilgiii di 1991						
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas - MCF		
					·		
	GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
					· · · · · · · · · · · · · · · · · · ·		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	rt-in)	Choke Size		
			1		1011 001 1111		
VI.	CERTIFICATE OF COMPLIANCE		OIL	CONSERVAT	TION COMMISSIC	N	
			APPROVED.	JUL 1 8 1966	<u> </u>	, 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Mit Ober Trans			
	above is true and complete to the	best of my knowledge and belief.	BY_//_	D GAS INSPEC	TOR		
			i Ojl An	D OVO INC. TO		•	

Operator

7/12/66

(Title)

(Date)

APPROVED JUL 1 8 1966	
DIL AND GAS INSPECTOR	
OIL AND GAS INSPECTOR	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.