ſ	NO. OF COPIES RECEIVED 15	7									
	DISTRIBUTION										
Ì	SANTA FE	l .	CONSERVATION COMMISSION	Form C-104							
	FILE /-		FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65							
Ì	U.S.G.S.	ALITHOPIZATION TO TO	AND ANSPORT OIL AND NATURAL (RECEIVED							
Ì	LAND OFFICE	AUTHORIZATION TO TRA	ANSPURT UIL AND NATURAL (3A5							
	TRANSPORTER OIL / GAS			erom e : 1007							
ŀ	OPERATOR 2	ر ا	ı								
	PRORATION OFFICE	1 (
•	Operator H. N. SWEENEY										
Ì	Address BOX 1582; ROSWELL, NE	W MEXICO									
}	Reason(s) for filing (Check proper box		Other (Please explain)								
	New Well	Change in Transporter of:									
	Recompletion	Oil Dry Go	Is Then W	restood cop.							
ļ	Change in Ownership	Casinghead Gas Conde		RCH 1 1967							
L				1, 1,0,							
	If change of ownership give name										
•	and address of previous owner										
H.	DESCRIPTION OF WELL AND Lease Name	LEASE Well_No. Pool Name, Including F	ormation Kind of Lease								
	MARY ANN CANNON	6 BITTER LAKE S	AN ANDRES SOUTH State, Federa	FEE							
	Location N 66	SOUTH	1980	WEST							
	Line of Section 27	wnship Range	25E , NMPM,	CHAVES County							
II. j	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA									
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	ved copy of this form is to be sent)							
Ĺ	THE PERMIAN CORPORA		P. O. BOX 3119, MID	LAND, TEXAS 79701							
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approx	ved copy of this form is to be sent							
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en							
L	give location of tanks.	K 27 10S 25E	NO								
	f this production is commingled wi	th that from any other lease or pool,	give commingling order number:								
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.							
ļ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.							
-	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth							
-	Perforations			Depth Casing Shoe							
-	TUBING, CASING, AND CEMENTING RECORD										
1	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT							
1				CHORO CEMENT							
ŀ		<u> </u>		 							
- 1		1	1	1							

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

CARTA MARKET							
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas - MCF				

G	AS	WE	LI

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

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OIL CONSERVATION COMMISSION

FEB 2 2 1967

OIL AND GAS IMSPECTUE TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

