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| SANTA FE | | | | | |
| FILE | | | | | |
| U.S.G.S. | | T | | | |
| LAND OFFICE | | | | | |
| TRANSPORTER | OIL | 17 | | | |
| | GAS | | | | |
| OPERATOR | | 2 | | | |
| PRORATION OFFICE | | | | | |
| Operator | | | | | |
| | H. | N. | Swe | | |
| Address | | • | | | |
| | 70 | 0. | Box | | |
| | r. | | | | |
| Reason(s) for filing | | prope | er box | | |
| Reason(s) for filing (| | prope | er box | | |
| , , | | prope | er box | | |
| New Well | (Check | prope | er box | | |

Production Clerk

August 1,Dart 967

| | SANTA FE | • | ONSERVATION COMMISSION FOR ALLOWABLE | Form C-104 Supersedes Old C-104 and C-116 | | |
|---|--|---------------------------------------|--|---|--|--|
| | FILE | | | Effective 1-1-65 | | |
| | U.S.G.S. | AUTHORIZATION TO TRA | INSPORT OIL AND NATURAL G | AS | | |
| | LAND OFFICE | - | | | | |
| , | TRANSPORTER GAS | | √ 0 | | | |
| | OPERATOR 2 | 1 | P | | | |
| ı. | PRORATION OFFICE | 1 | • | | | |
| | Operator | <u> </u> | | | | |
| H. N. Sweeney | | | | | | |
| | Address | 1700 D 11 V | | | | |
| | | 1582 - Roswell, New Mex | Cico 88201 Other (Please explain) | | | |
| | Reason(s) for filing (Check proper box) | Change in Transporter of: | | γ . α . | | |
| | Recompletion | Oil Promporter of Dry Gar | s The Fram the t | Permian Cosp. | | |
| | Change in Ownership | Casinghead Gas Conden | | | | |
| | | | | | | |
| | If change of ownership give name and address of previous owner | | | | | |
| | and dadress of previous extrem | | | | | |
| II. | DESCRIPTION OF WELL AND | LEASE | | | | |
| | Lease Name | Well No. Pool Name, Including Fo | | | | |
| | Mary Ann Cannon | 6 Bitter Lake San | Andres, South State, Federal | Fee | | |
| | Location | | | | | |
| | Unit Letter N; 660 | Feet From The South Lin | se and <u>1980</u> Feet From T | he West | | |
| | 14 | wnship 100 Range | 25F , NMPM, C | h o County | | |
| | Line of Section 27 Tow | wnship 10S Range | 25E , NMPM, C | haves County | | |
| III. | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | AS | | | |
| *** | Name of Authorized Transporter of Oil | or Condensate | Address (Give address to which approv | ed copy of this form is to be sent) | | |
| | Scurlock Oil Compan | . y | 414 Mid America Buildin | o Midland Texas | | |
| | 'Name of Authorized Transporter of Cas | or Dry Gas | Address (Give address to which approv | ed copy of this form is to be sent) | | |
| | | | | | | |
| | If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connected? Whe | n | | |
| | give location of tanks. | K 27 10S 25E | No | | | |
| | If this production is commingled wit | th that from any other lease or pool, | give commingling order number: | | | |
| IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Sam | | | | Plug Back Same Res'v. Diff. Res'v. | | |
| | Designate Type of Completic | on = (X) | | 1 1 | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | |
| | · | | | | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | |
| | | | | | | |
| | Perforations | | | Depth Casing Shoe | | |
| | | | D CEMENTING DECORD | | | |
| | | | D CEMENTING RECORD | SACKS CEMENT | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEF TH SET | | | |
| | | | | | | |
| | | <u> </u> | | | | |
| | | | | | | |
| v | TEST DATA AND REQUEST F | OR ALLOWABLE (Test must be a | ifter recovery of total volume of load oil o | and must be equal to or exceed top allow- | | |
| ٧. | OIL WELL | able for this de | epth or be for full 24 hours) | | | |
| | Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lif | t, etc.) | | |
| | Length of Test Tubing Pressure | | Casing Pressure | Choke Size | | |
| | Length of Test | Tubing Pressure | Custing France | | | |
| | Actual Prod. During Test | Oil-Bbls. | Water - Bbls. | Gas-MCF | | |
| | Actual Float During 100. | | | | | |
| | | | | | | |
| | GAS WELL | | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | | |
| | | | | | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | | |
| | | | <u> </u> | <u></u> | | |
| VI. | CERTIFICATE OF COMPLIAN | CE | OIL CONSERVA | TION COMMISSION | | |
| | | | ABBROVES | 19 | | |
| | I hereby certify that the rules and | regulations of the Oil Conservation | APPROVED | | | |
| | Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | BY | camb. | | |
| | • | | | | | |
| | | | TITLE | | | |
| | | | This form is to be filed in o | compliance with RULE 1104. | | |
| | matha) | _ cerest | I want the form must be accompan | rable for a newly drilled or deepened nied by a tabulation of the deviation | | |
| | (St _k n | ature j | tests taken on the well in accordance with RULE 111. | | | |

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

