	SANTA FE V	REQUEST	FOR ALLOW E AND	Form C-104 Supersedes Old C-104 and C Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND HATURAL S RECEIVED B	A5
	LAND OFFICE		RECEIVED B	Ϋ́
	TRANSPORTER GAS		OCT 17 1983	
	OPERATOR /		001 17 1903)
1.	PRORATION OFFICE Operator		O. C. D.	
	Breck Operating Co	orp.	ARTESIA, OFFICE	
	P. O. Box 911, Breckenridge, Texas 76024 Reoson(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:		
	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name pand address of previous owner	Petroleum Corporation of	Texas, Box 911, Brecken	ridge, TX 76024
	DESCRIPTION OF WELL AND LEASE			
	Mary Ann Cannon	Well No. Pool Name, Including F 6 Bitter Lake		_ -
	Location	o proces	bii, Bedeii	
	Unit Letter N ; 66	2		
	Line of Section 27 Tow	waship 10S Range	25E , _{NMPM} ,	Chaves Count
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS Address (Give address to which approv	and convert this form is to be sent)
	The Permian Corpora	On and a second second	Box 3119, Midland,	
	Name of Authorized Transporter of Cas		Address (Give address to which approv	ed copy of this form is to be sent)
	None	Tura Con In-	Is ass satually connected? Whe	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
• • •	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Piug Back Same Res'v. Diff. Res
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spaaded	Date compilitional to 1 to a	Total Beplin	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours)			
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, eic.) Port Ph-3
		Tubing Pressure	Casing Pressure	(-17-84) Choke Size 40 044
	Length of Test			chg.op.
	Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gds-MCF
	CAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
			000000000000000000000000000000000000000	TION CONNECCION
	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED JAN 2 6 1984 . 19 FOriginal Signed By Leslie A. Clements TITLE Supervisor District II	
	Ladean Ragland		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper	
	(Signature)		well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111. All actions of this form must be filled out completely for all.	
	Production Clerk			
	(Title) 10-12-83		able on new and recompleted wa Fill out only Sections I, II	III, and VI for changes of own
	(Date)		well name or number, or transport	er, or other such change of condition to the filed for each pool in multi-
			Separate Forms C-104 must	Or Hind for come book in muses