Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1	REQUES				AUTHORIZ					
Operator K & R Oil & Gas					Well API No.					
Address 2607 Cornell		swell.	N . M .	88201						
Reason(s) for Filing (Check proper box New Well Recompletion Change in Operator Change of operator give name)	ge in Transport	er of:		x (Please expla	in)				
and address of previous operator			-							
II. DESCRIPTION OF WELL Lease Name	L AND LEASE Well	No. Bool No.	na Ingludia	ng Formation		l Vind	of Lease		ease No.	
MARY ANN CANNON		Bitt	er La	ikes So	uth SA		FERENCE TO FE		E48C 110,	
Location Unit LetterN	:660	Feet From	m The	outh_Line	1 980	Fe	et From The	West	Line	
Section 27 Town	ship 10S	Range	25E	, NN	MPM, Ch	aves			County	
Name of Authorized Transporter of Oil or Condensate Pueblo Petroleum Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas None If well produces oil or liquids, or Dry Gas Twp OS 2 Sections of Lanks			las [RAL GAS Address (Give address to which approved copy of this form is to be sent) P.O. BOX 8249 ROSWell, N.M. 88202 Address (Give address to which approved copy of this form is to be sent) Is gas actually connected? When?						
give location of tanks.				l,l	VO	i				
f this production is commingled with th V. COMPLETION DATA	at from any other leas	e or pool, give	commingli	ing order numb	er:					
Designate Type of Completion		Well G	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Produci	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casir	Depth Casing Shoe				
	TUBING, CASING AND)				
HOLE SIZE	CASING	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQU OIL WELL (Test must be afte	EST FOR ALLO		I and must	he equal to or	exceed top allo	unhle for thi	denth or he	for full 24 hos	ars)	
Date First New Oil Run To Tank	Date of Test	tune oj toda ot	i ana musi		thod (Flow, pu			, o. , <u>.</u>		
Length of Test	Tubing Pressure	Tubing Pressure			ire		Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF		
GAS WELL				<u> </u>						
Actual Prod. Test - MCF/D	Length of Test			Bbis. Conden	sate/MMCF		Gravity of	Condensate		
Festing Method (pitot, back pr.)	Tubing Pressure	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved JAN 3 1 1992						
George W. Rampley Signature Printed Name Jan 9,1992 George W. Rampley Partner Title 505 623 3536				By ORIGINAL SIGNED BY MIKE WILLIAMS Title SUPERVISOR, DISTRICT IF						
Date 9, 1992	1 70	Telephone No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.