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|                           | GAS      |
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| OPERATOR                  | <b>2</b> |

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

|                                                |                      |                                            |                      |                                                       |                      |  |  |
|------------------------------------------------|----------------------|--------------------------------------------|----------------------|-------------------------------------------------------|----------------------|--|--|
| Name of Company<br><b>Shell Oil Company</b>    |                      |                                            |                      | Address<br><b>P. O. Box 1858, Roswell, New Mexico</b> |                      |  |  |
| Lease<br><b>Cannon</b>                         | Well No.<br><b>7</b> | Unit Letter<br><b>0</b>                    | Section<br><b>27</b> | Township<br><b>10-S</b>                               | Range<br><b>25-E</b> |  |  |
| Date Work Performed<br><b>2-14 thru 3-9-64</b> |                      | Pool<br><b>S. Bitter Lakes, San Andres</b> |                      | County<br><b>Chaves</b>                               |                      |  |  |

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations   
 ☐ Casing Test and Cement Job   
 ☐ Other (Explain):  
☐ Plugging   
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded at 2:00 P.M., MST, February 14, 1964.  
 Ran 30' of 10 3/4" (33#, H-40) casing and cement at 30' with 30 sacks cement.

RECEIVED  
 MAR 12 1964  
 D. C. C.  
 ARTEBIA, OFFICE

|                                      |                                  |                                     |
|--------------------------------------|----------------------------------|-------------------------------------|
| Witnessed by<br><b>J. W. Nickson</b> | Position<br><b>Prod. Foreman</b> | Company<br><b>Shell Oil Company</b> |
|--------------------------------------|----------------------------------|-------------------------------------|

### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

|                        |              |                        |                    |                 |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev.              | T D          | P B T D                | Producing Interval | Completion Date |
| Tubing Diameter        | Tubing Depth | Oil String Diameter    | Oil String Depth   |                 |
| Perforated Interval(s) |              |                        |                    |                 |
| Open Hole Interval     |              | Producing Formation(s) |                    |                 |

#### RESULTS OF WORKOVER

| Test            | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover |              |                    |                      |                      |                    |                          |
| After Workover  |              |                    |                      |                      |                    |                          |

|                                       |                                                  |                                                                                                     |  |
|---------------------------------------|--------------------------------------------------|-----------------------------------------------------------------------------------------------------|--|
| OIL CONSERVATION COMMISSION           |                                                  | I hereby certify that the information given above is true and complete to the best of my knowledge. |  |
| Approved by<br><i>[Signature]</i>     | Name<br><b>R. A. Lowery</b>                      | Original Signed By<br><b>R. A. LOWERY</b>                                                           |  |
| Title<br><b>OIL AND GAS INSPECTOR</b> | Position<br><b>District Exploration Engineer</b> |                                                                                                     |  |
| Date<br><b>MAR 12 1964</b>            | Company<br><b>Shell Oil Company</b>              |                                                                                                     |  |





Halliburton COMPANY  
DUNCAN, OKLAHOMA

MEASURING LINE

# TEMPERATURE SURVEY

COMPANY Shell Oil Co.  
WELL NO. 7 Cannon  
POOL \_\_\_\_\_  
STATE \_\_\_\_\_ COUNTY \_\_\_\_\_  
SECTION 20-9-25

COMPANY \_\_\_\_\_  
FILE \_\_\_\_\_  
WELL \_\_\_\_\_  
POOL \_\_\_\_\_  
COUNTY \_\_\_\_\_ STATE \_\_\_\_\_

LOG MEASURED FROM \_\_\_\_\_  
DRILLING MEASURED FROM \_\_\_\_\_  
PERMANENT DATUM \_\_\_\_\_

DATE OF CEMENTING 3-13-64 TIME 3:15 AM  
DATE OF SURVEY 3-15-64 TIME 10:30 AM  
AMOUNT OF CEMENT 160 TYPE Knott 45" Sack  
50.4 lbs 2% CC 1 2" Black Ice Sack  
AMOUNT OF ADMIX \_\_\_\_\_ TYPE \_\_\_\_\_

CASING SIZE 7 CASING DEPTH \_\_\_\_\_ DIAM. OF HOLE \_\_\_\_\_ DEPTH \_\_\_\_\_  
FROM \_\_\_\_\_ TO 600 FROM \_\_\_\_\_ TO \_\_\_\_\_  
FROM \_\_\_\_\_ TO \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

SURVEY BEGINS AT \_\_\_\_\_ FEET. ENDS AT \_\_\_\_\_ FEET.  
APPROX. CALCULATED FILL-UP OF \_\_\_\_\_ FT. BASED ON PERFECT HOLE AND ON AN AVERAGE OF \_\_\_\_\_  
CU. FT. PER SACK OF SET CEMENT  
APPROX. TOP CEMENT 575 FEET. MAX. TEMP. \_\_\_\_\_ FEET.  
RECORDED BY \_\_\_\_\_ WITNESSED \_\_\_\_\_

## REMARKS OR OTHER DATA

None 10:30 AM 3-15-64

TEMPERATURE IN DEGREES FAHRENHEIT

60 70 80 90 100



